

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**

WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): December 1, 2007

CHENIERE ENERGY PARTNERS, L.P.

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation or organization)

1-33366
(Commission File
Number)

20-5913059
(I.R.S. Employer Identification
No.)

**700 Milam Street
Suite 800
Houston, Texas**
(Address of principal executive offices)

77002
(Zip Code)

Registrant's telephone number, including area code: **(713) 375-5000**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 7.01. Regulation FD Disclosure.

On December 1, 2007, Cheniere Energy Partners, L.P. presented its company presentation. The company presentation is attached as Exhibit 99.1 to this report and is incorporated by reference into this Item 7.01.

The information included in this Item 7.01 of this Current Report on Form 8-K shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits.

d) Exhibits

<u>Exhibit Number</u>	<u>Description</u>
99.1	Company presentation, dated December 1, 2007.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CHENIERE ENERGY PARTNERS, L.P.

By: CHENIERE ENERGY PARTNERS GP, LLC,
its general partner

Date: December 1, 2007

By: /s/ Don A. Turkleson
Name: Don A. Turkleson
Title: Senior Vice President and Chief Financial Officer

EXHIBIT INDEX

**Exhibit
Number**

Description

99.1

Company presentation, dated December 1, 2007.*

*Filed herewith

CHENIERE ENERGY PARTNERS, L.P.



* Sabine Pass LNG, L.P.
Cheniere Energy Partners, L.P.
Cheniere Energy, Inc. 91%



*Corpus Christi LNG, LLC
Cheniere Energy, Inc. 100%



*Creole Trail LNG, L.P.
Cheniere Energy, Inc. 100%



*Freeport LNG Development, L.P.
Cheniere Energy, Inc. 30%

Cheniere Energy Partners December 2007



*Artist's Rendition

CHENIERE

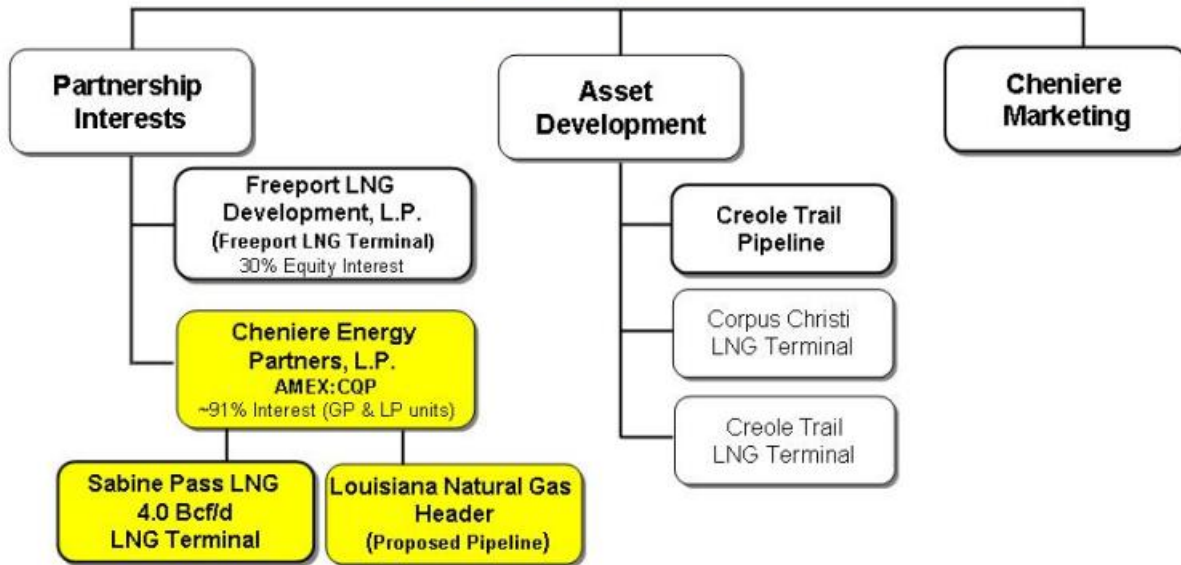
Safe Harbor Act

This presentation contains certain statements that are, or may be deemed to be, "forward-looking statements" within the meaning of Section 27A of the Securities Act and Section 21E of the Securities Exchange Act of 1934, as amended, or the Exchange Act. All statements, other than statements of historical facts, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things:

- statements that we expect to commence or complete construction of each or any of our proposed liquefied natural gas, or LNG, receiving terminals by certain dates, or at all;
- statements that we expect to receive authorization from the Federal Energy Regulatory Commission, or FERC, to construct and operate proposed LNG receiving terminals by a certain date, or at all;
- statements regarding future levels of domestic natural gas production and consumption, or the future level of LNG imports into North America, or regarding projected future capacity of liquefaction or regasification, liquefaction utilization or total monthly LNG trade facilities worldwide, regardless of the source of such information;
- statements regarding any financing transactions or arrangements, whether on the part of Cheniere or at the project level;
- statements relating to the construction of our proposed LNG receiving terminals, including statements concerning estimated costs, and the engagement of any EPC contractor;
- statements regarding any Terminal Use Agreement, or TUA, or other commercial arrangements presently contracted, optioned, marketed or potential arrangements to be performed substantially in the future, including any cash distributions and revenues anticipated to be received;
- statements regarding the commercial terms and potential revenues from activities described in this presentation;
- statements regarding the commercial terms or potential revenue from any arrangements which may arise from the marketing of uncommitted capacity from any of the terminals, including the Creole Trail and Corpus Christi terminals which do not currently have contractual commitments;
- statements regarding the commercial terms or potential revenue from any arrangement relating to the proposed contracting for excess or expansion capacity for the Sabine Pass LNG Terminal or the Indexed Purchase Agreement ("IPA") or LNG spot purchase examples described in this presentation;
- statements that our proposed LNG receiving terminals, when completed, will have certain characteristics, including amounts of regasification and storage capacities, a number of storage tanks and docks and pipeline interconnections;
- statements regarding Cheniere and Cheniere Marketing forecasts, and any potential revenues and capital expenditures which may be derived from any of Cheniere business groups;
- statements regarding Cheniere Pipeline Company, and the capital expenditures and potential revenues related to this business group; statements regarding our proposed LNG receiving terminals' access to existing pipelines, and their ability to obtain transportation capacity on existing pipelines; statements regarding the Louisiana Natural Gas Header, and its potential business opportunities;
- statements regarding possible expansions of the currently projected size of any of our proposed LNG receiving terminals;
- statements regarding the payment by Cheniere Energy Partners, L.P. of cash distributions;
- statements regarding our business strategy, our business plan or any other plans, forecasts, examples, models, or objectives; any or all of which are subject to change;
- statements regarding estimated corporate overhead expenses; and
- any other statements that relate to non-historical information.

These forward-looking statements are often identified by the use of terms and phrases such as "achieve," "anticipate," "believe," "estimate," "example," "expect," "forecast," "opportunities," "plan," "potential," "project," "propose," "subject to," and similar terms and phrases. Although we believe that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Our actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in "Risk Factors" in the Cheniere Energy, Inc. Annual Report on Form 10-K for the year ended December 31, 2006, which are incorporated by reference into this presentation. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these "Risk Factors". These forward-looking statements are made as of the date of this presentation, and we undertake no obligation to publicly update or revise any forward-looking statements.

Value Drivers



CQP Investment Highlights

- Stable, 20-year cash flows under take-or-pay contracts
- Strong natural gas fundamentals support increased LNG imports
- Largest LNG receiving terminal in North America when complete
- Fully-funded construction costs; leading EPC contractors
- Focusing on strategic development projects
- Strong sponsorship from parent supported by >90% ownership
- Experienced management team

Sabine Pass LNG 4 Bcf/d Receiving Terminal

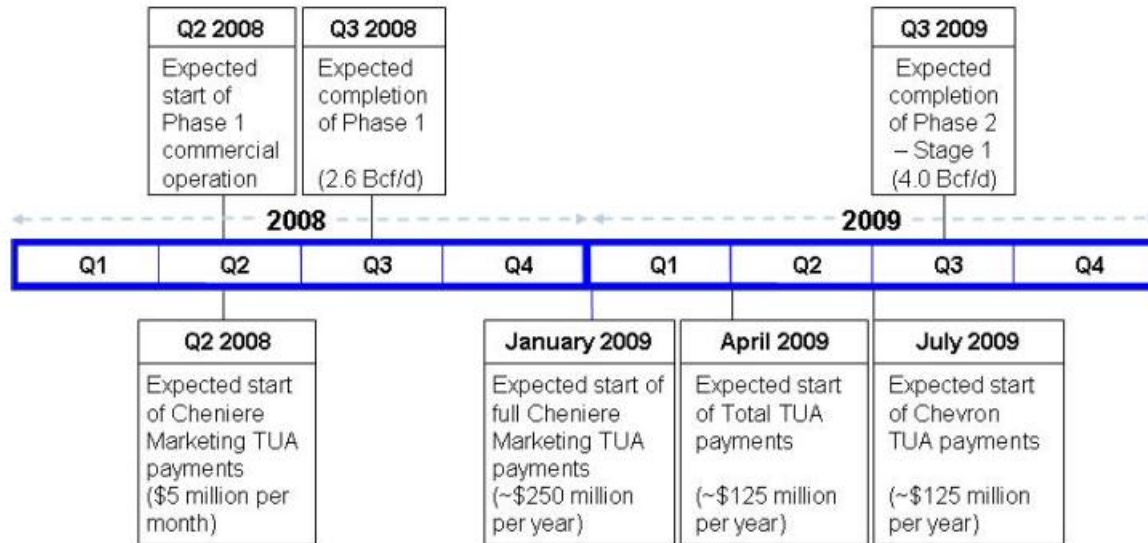
- **Land**
 - 853 acres in Cameron Parish, LA
- **Accessibility – Deep Water Ship Channel**
 - Sabine River Channel dredged to 40 feet
- **Proximity**
 - 3.7 nautical miles from coast
 - 22.8 nautical miles from outer buoy
- **Berthing/Unloading**
 - 2 docks
 - LNGCs up to 265,000 cm
 - 4 dedicated tugs
- **Storage**
 - Phase I: 3 x 160,000 cm (10.1 Bcfe)
 - Phase II: 2 x 160,000 cm (6.7 Bcfe)
- **Vaporization**
 - Phase I: 2.6 Bcf/d
 - Phase II: 1.4 Bcf/d
- **Potential Pipeline Access (Interstate)**
 - Access to NE, MW, SE, & Mid-Atlantic markets
 - ~14 Bcf/d Within 150 Miles
- **Regional Market - Strong Gas Demand**
 - Port Arthur, Beaumont, Orange, Lake Charles



Sabine Pass Terminal Update November 2007





Key Milestones



Agreements Provide Stable Cash Flows

20-year Terminal Use Agreements provide visibility for cash distributions.

	 TOTAL	 Chevron	 CHENIERE
	Total LNG	Chevron USA	Cheniere Marketing
Capacity	1.0 Bcf/d	1.0 Bcf/d	2.0 Bcf/d
Fees⁽¹⁾			
Reservation Fee ⁽²⁾	\$0.28/MMBTU	\$0.28/MMBTU	\$0.28/MMBTU
Opex Fee ⁽³⁾	\$0.04/MMBTU	\$0.04/MMBTU	\$0.04/MMBTU
2010 Full-Year Revenues	~\$126 million	~\$130 million	~\$256 million
Term	20 years	20 years	20 years
Guarantor	Total S.A.	Chevron Corp.	Cheniere
Guarantor Credit Rating	Aa1/AA	Aa2/AA	NR/B
Payment Start Date	April 1, 2009 ⁽⁴⁾	July 1, 2009 ⁽⁴⁾	April 1, 2008 ⁽⁴⁾⁽⁵⁾

(1) Fees do not vary with the actual quantity of LNG processed; tax reimbursement not included in the fees.

(2) No inflation adjustments.

(3) Subject to annual inflation adjustment.

(4) Subject to terminal completion.

(5) Cheniere Marketing TUA payments for 2008 will be \$5.0 million per month and will increase to \$0.32/MMBtu starting 1/1/09.

Estimated CQP Cash Flow Summary

(US\$ Millions)	For the twelve months ended December 31,			
	2007e	2008e	2009e	2010e ⁽¹⁾
Revenue	\$0	\$48	\$415	\$511
EBITDA	(13)	9	369	461
Cash Received from Sabine Pass	0	0	257	308
Annual Distributions to Unit Holders	34	46	257	281
Reserve Account Balance	\$66	\$22	--	--
Annual Cash Distributions Per Unit				
Common	\$1.29	\$1.70	\$1.70	\$1.70
Subordinated	\$0.00	\$0.00	\$1.55	\$1.70
General Partner	\$0.21	\$0.28	\$1.58	\$1.70

◆ CDUs for Subordinated and G.P. units increase to \$1.70 (annualized) over next several quarters

(1) Twelve months ended June 30, 2010.



Target Market Access



Development Projects

- Installation of equipment to enhance fuel efficiency at the Sabine Pass terminal
 - Waste Heat Recovery
 - Ambient Air Vaporizers (AAV)
- Development of recently proposed interstate pipeline
 - Proposed pipeline would extend from Louisiana to Alabama; called Louisiana Natural Gas Header
 - Cheniere is currently holding open season through January 15, 2008 to gauge shipper interest

Fuel Efficiency Projects

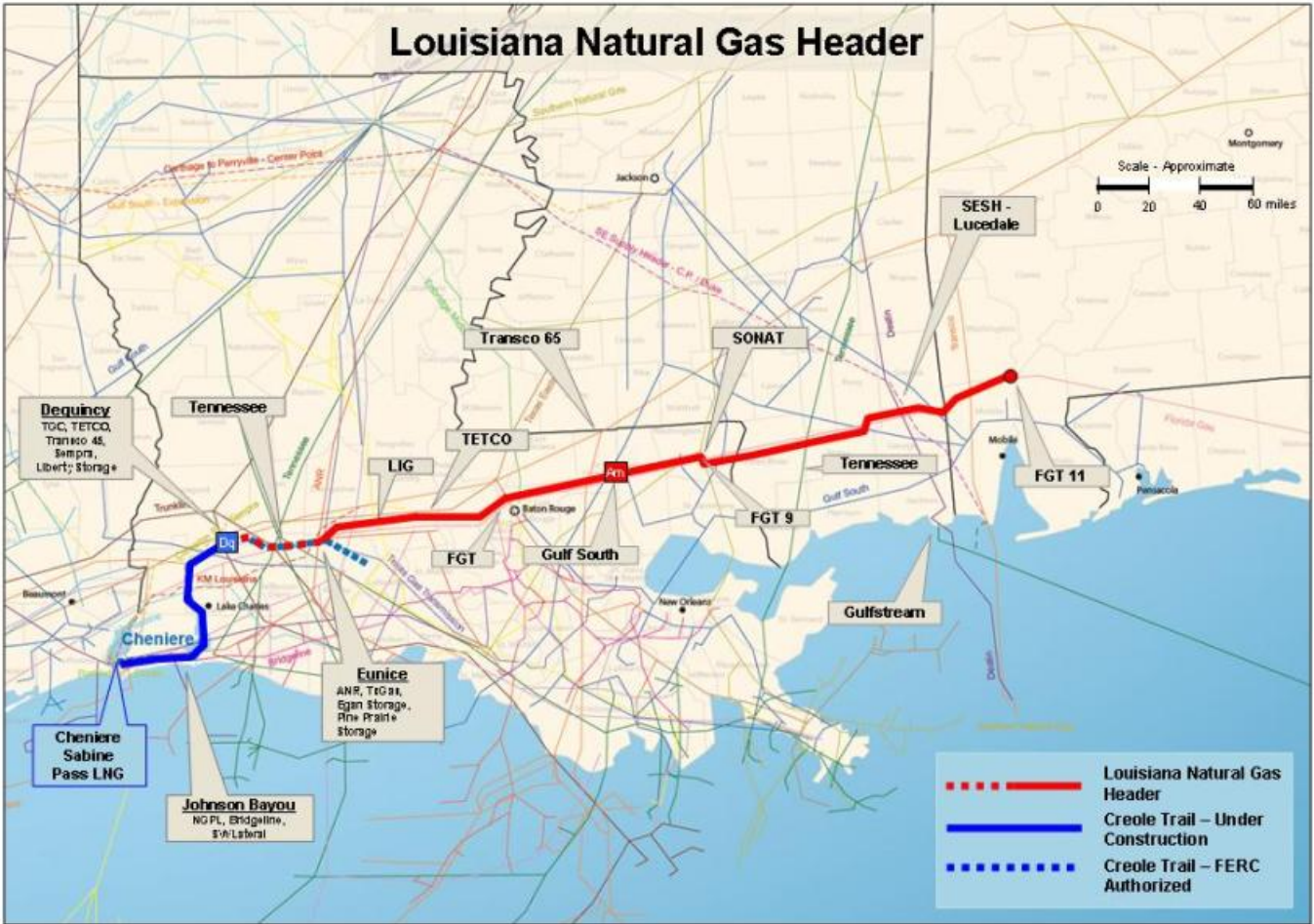
- Projects include installation of waste heat recovery units and ambient air vaporizers
 - Waste heat recovery utilizes waste heat from gas turbine generator exhaust to heat water for use in the submerged combustion vaporizers
 - Ambient air vaporizers reheat LNG without using fuel
- Proposed projects would result in fuel savings, which would allow for partial monetization of the fuel retained from the 2% fuel charge
 - Savings depends on LNG throughput at the terminal
 - Savings will also depend on number of ambient air vaporizers that can be effectively installed
 - Estimated to potentially save 50-75% of the 2% fuel charge
- Combined cost currently estimated to be \$160 million
- Estimated project completion by 2010-2011
- Funding from excess cash and financings

Louisiana Natural Gas Header

Proposed Pipeline

- Pipeline would provide supply diversity
 - Access to new and existing LNG gas supply in and around Louisiana; nearly 10 Bcf/d regas capacity by 2010
 - Access to traditional offshore, onshore and recently developed unconventional supply
- Pipeline would connect to growing Southeast demand markets
 - Natural gas demand expected to increase driven by electric generation
 - Incremental natural gas necessary to satisfy new electric generation in Florida alone is estimated at 1 Bcf/d
- ~330-mile long proposed interstate pipeline system comprised of both 42-inch and 36-inch diameter pipeline
- Expected in-service date as early as mid 2010
- Non-binding open season held from November 15 to January 15 to gauge prospective shipper interest

Louisiana Natural Gas Header



Investment Summary

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