

**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C. 20549**

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**FORM 8-K**

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**CURRENT REPORT**

**Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934**

**Date of Report (Date of earliest event reported): June 24, 2010**

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**CHENIERE ENERGY PARTNERS, L.P.**

(Exact name of registrant as specified in its charter)

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**Delaware**  
(State or other jurisdiction of incorporation or organization)

**1-33366**  
(Commission File Number)

**20-5913059**  
(I.R.S. Employer Identification No.)

**700 Milam Street  
Suite 800  
Houston, Texas**  
(Address of principal executive offices)

**77002**  
(Zip Code)

**Registrant's telephone number, including area code: (713) 375-5000**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

**ITEM 1.01 ENTRY INTO A MATERIAL DEFINITIVE AGREEMENT.**

**Assignment of Terminal Use Agreement**

On June 24, 2010, Cheniere Marketing, LLC (“Cheniere Marketing”), a wholly owned subsidiary of Cheniere Energy, Inc. (“Cheniere”), entered into an Assignment and Assumption Agreement (the “Assignment and Assumption Agreement”) and a Variable Capacity Rights Agreement (the “Variable Capacity Rights Agreement”) with Cheniere Energy Investments, LLC (“Cheniere Investments”), a wholly owned subsidiary of Cheniere Energy Partners, L.P. (the “Partnership”). Also on June 24, 2010 and in connection with Cheniere Marketing’s entering into the Assignment and Assumption Agreement, Cheniere Marketing and JPMorgan LNG Co. amended the LNG Services Agreement, dated March 26, 2010 and effective as of April 1, 2010, by and between Cheniere Marketing and JPMorgan LNG Co. (the “LNG Services Agreement”, and as amended, the “Amended LNG Services Agreement”); Sabine Pass LNG, L.P. (“Sabine Pass”), a wholly owned subsidiary of the Partnership, and JPMorgan LNG Co. entered into an Amended and Restated Capacity Rights Agreement (the “Amended and Restated Capacity Rights Agreement”); and Cheniere Marketing, Sabine Pass and JPMorgan LNG Co. terminated the Tri-Party Agreement, dated March 26, 2010 and effective as of April 1, 2010, by and among Cheniere Marketing, Sabine Pass and JPMorgan LNG Co. (the “Original Tri-Party Agreement”). Cheniere Investments, Sabine Pass and JPMorgan LNG Co. entered into a new Tri-Party Agreement, dated June 24, 2010 (the “New Tri-Party Agreement”), to replace the Original Tri-Party Agreement. Each of the Assignment and Assumption Agreement, Variable Capacity Rights Agreement, Amended LNG Services Agreement, Amended and Restated Capacity Rights Agreement and New Tri-Party Agreement is effective as of July 1, 2010.

*Assignment and Assumption Agreement*

Under the Assignment and Assumption Agreement, Cheniere Marketing assigned to Cheniere Investments all of its rights, titles, interests, obligations and liabilities in and under the Amended and Restated LNG Terminal Use Agreement, dated November 9, 2006, between Cheniere Marketing and Sabine Pass, as amended by that certain Amendment to LNG Terminal Use Agreement dated June 25, 2007 (as amended, the “Terminal Use Agreement”), and Cheniere Investments accepted such assignment and assumed such obligations and liabilities. In connection with the assignment, Cheniere’s guarantee of Cheniere Marketing’s obligations under the Terminal Use Agreement was terminated. Under a Guarantee Agreement, dated June 24, 2010 and effective as of July 1, 2010 (the “Partnership Guarantee Agreement”), the Partnership guaranteed all of Cheniere Investments’ payment obligations under the Terminal Use Agreement.

Also under the Assignment and Assumption Agreement, Cheniere Marketing assigned to Cheniere Investments all of its rights, titles, interests, obligations and liabilities in and under the Surrender of Capacity Rights Agreement, dated March 26, 2010 and effective as of April 1, 2010, by and between Cheniere Marketing and Sabine Pass (the “Surrender of Capacity Rights Agreement”), and Cheniere Investments accepted such assignment and assumed such obligations and liabilities.

*Variable Capacity Rights Agreement*

Under the Variable Capacity Rights Agreement, Cheniere Investments granted to Cheniere Marketing the right to utilize the capacity at the Sabine Pass LNG receiving terminal available to Cheniere Investments under the Terminal Use Agreement, to the extent the capacity has not been surrendered to Sabine Pass for use by JPMorgan LNG Co. under the Surrender of Capacity Rights Agreement.

Cheniere Marketing is obligated to pay Cheniere Investments 80% of the expected gross margin of each cargo of LNG delivered to the Sabine Pass LNG receiving terminal. In addition, for each quarter until June 30, 2015, Cheniere Marketing is obligated to pay an amount, if any, equal to the shortfall between available cash (as defined in the Partnership’s partnership agreement) and the distribution of the initial quarterly distribution (as defined in the Partnership’s partnership agreement) to the common unitholders with respect to such quarter, subject to a specified maximum amount for each year.

During the term of the Variable Capacity Rights Agreement, Cheniere Marketing is responsible for the payment of taxes and new regulatory costs under the Terminal Use Agreement. Under a Guarantee Agreement, dated June 24, 2010 and effective as of July 1, 2010 (the "Cheniere Guarantee Agreement"), Cheniere guaranteed all of Cheniere Marketing's payment obligations under the Variable Capacity Rights Agreement.

Cheniere Marketing also agreed to use commercially reasonable efforts to commercialize the Terminal Use Agreement to the extent neither Cheniere Marketing nor Cheniere Investments is obligated to the contrary under any other agreements. Cheniere Investments may enter into terminal use agreements with non-affiliated third parties to the extent permitted under the Variable Capacity Rights Agreement and New Tri-Party Agreement.

The term of the Variable Capacity Rights Agreement extends until the termination or expiration of the Terminal Use Agreement. Either party may terminate the Variable Capacity Rights Agreement on each anniversary date beginning on the second anniversary of the agreement by providing the other party with twelve months prior written notice. Prior to 2018, Cheniere Marketing's termination right is subject to the Partnership having specified levels of cash reserved for distribution to its common unitholders as of the applicable termination date. Cheniere Investments has agreed to grant capacity to Cheniere Marketing for any cargoes of LNG delivered pursuant to contracts entered into prior to any such termination date as well as cargoes that Gaz de France International Trading S.A.S. ("GDF") sells to Cheniere Marketing at any time under the GDF Transatlantic Option Agreement entered into as of April 26, 2007.

#### *Amended LNG Services Agreement*

JPMorgan LNG Co. and Cheniere Marketing amended the LNG Services Agreement to provide that Cheniere Marketing assigned to Cheniere Investments its right to receive the service fee payable by JPMorgan LNG Co. for any cargoes of LNG purchased by JPMorgan LNG Co. under the LNG Services Agreement that are delivered to the Sabine Pass LNG receiving terminal after termination of the Variable Capacity Rights Agreement, and any cargoes delivered to the Sabine Pass LNG receiving terminal prior to termination of the Variable Capacity Rights Agreement and for which JPMorgan LNG Co. has not paid the service fee payable with respect to such cargo prior to termination of the Variable Capacity Rights Agreement. In lieu of paying the service fee to Cheniere Marketing for any of these cargoes, JPMorgan LNG Co. is obligated to pay Cheniere Investments a fee on a cargo by cargo basis equal to 80% of the forward adjusted gross margin for the applicable cargo of LNG. Other than the foregoing, the terms and conditions of the LNG Services Agreement remain the same as described in Cheniere's Form 8-K filed on March 31, 2010.

#### *Amended and Restated Capacity Rights Agreement*

Sabine Pass and JPMorgan LNG Co. entered into the Amended and Restated Capacity Rights Agreement to provide that the Terminal Use Agreement has been assigned from Cheniere Marketing to Cheniere Investments. Other than the foregoing, the Amended and Restated Capacity Rights Agreement contains the same general terms and conditions as the Capacity Rights Agreement, dated March 26, 2010 and effective as of April 1, 2010, by and between Sabine Pass and JPMorgan LNG Co., described in Cheniere's Form 8-K filed on March 31, 2010.

#### *New Tri-Party Agreement*

Cheniere Marketing, Sabine Pass and JPMorgan LNG Co. agreed to terminate the Original Tri-Party Agreement effective as of July 1, 2010. Cheniere Investments, Sabine Pass and JPMorgan LNG Co. entered into the New Tri-Party Agreement substituting Cheniere Investments for Cheniere Marketing under the Original Tri-Party Agreement. Under the New Tri-Party Agreement, Cheniere Investments directs JPMorgan LNG Co. to pay directly to Sabine Pass any amounts assigned to Cheniere Investments under the Amended LNG Services Agreement. Other than the foregoing, the New Tri-Party Agreement contains the same general terms and conditions as the Original Tri-Party Agreement described in Cheniere's Form 8-K filed on March 31, 2010.

The descriptions of the Assignment and Assumption Agreement, Partnership Guarantee Agreement, Variable Capacity Rights Agreement, Cheniere Guarantee Agreement, Amended LNG Services Agreement, Amended and Restated Capacity Rights Agreement and New Tri-Party Agreement set forth above are not complete and are qualified in their entirety by reference to the full text of the respective documents, copies of which are filed herewith as Exhibits 10.1, 10.2, 10.3, 10.4, 10.5, 10.6 and 10.7, respectively, and incorporated herein by reference.

## Amended and Restated Services Agreement

On June 24, 2010, the Partnership and Cheniere LNG Terminals, Inc. (“Terminals”) entered into an amendment to the Services Agreement, dated March 26, 2007 (the “Services Agreement”), by and between the Partnership and Terminals (the “Amended and Restated Services Agreement”), pursuant to which the parties amended, effective as of July 1, 2010, the fee structure for the various general and administrative services provided by Terminals for the benefit of the Partnership under such agreement. The Amended and Restated Services Agreement provides that, commencing on the date of, and immediately after, each quarterly distribution made pursuant to the Partnership’s partnership agreement commencing with the distribution for the quarter ending September 30, 2010, the Partnership will pay to Terminals on a quarterly basis a services fee equal to the lesser of (A) \$2.5 million (subject to adjustment for inflation), plus fee arrearages (the “Maximum Quarterly Fee”), or (B) such amount of the unrestricted cash and cash equivalents of the Partnership and its subsidiaries as remains after (x) the Partnership has distributed in respect of that quarter for each common unit then outstanding an amount equal to the initial quarterly distribution plus any common unit arrearages and the related general partner distribution and (y) adjusting for any cash needed to provide for the proper conduct of the business of the Partnership and its subsidiaries other than adjustments for operating cash flow from Sabine Pass reserved for distributions under the Partnership’s partnership agreement for any one or more of the next four quarters (the “Minimum Quarterly Fee”). In the event that the services fee paid on any date is less than the Maximum Quarterly Fee, an amount equal to the difference between the Maximum Quarterly Fee and the Minimum Quarterly Fee will accrue as a fee arrearage up to a maximum aggregate amount of \$20 million in fee arrearages.

Other than as set forth above, the Amended and Restated Services Agreement contains the same general terms and conditions as the Services Agreement described in the Partnership’s Form 8-K filed on March 26, 2007. The description of the Amended and Restated Services Agreement set forth above is not complete and is qualified in its entirety by reference to the full text of the Amended and Restated Services Agreement, a copy of which is filed herewith as Exhibit 10.8 and incorporated herein by reference.

### ITEM 1.02 TERMINATION OF A MATERIAL DEFINITIVE AGREEMENT.

To the extent applicable, the contents of Item 1.01 above are incorporated into this Item 1.02 by reference.

### ITEM 8.01 OTHER EVENTS.

On June 28, 2010, the Partnership issued a press release regarding the assignment of the Terminal Use Agreement from Cheniere Marketing to Cheniere Investments and the related Variable Capacity Rights Agreement, a copy of which is attached hereto as Exhibit 99.1 and incorporated herein by reference.

### ITEM 9.01 FINANCIAL STATEMENTS AND EXHIBITS.

d) Exhibits

<u>Exhibit Number</u>	<u>Description</u>
10.1	Assignment and Assumption Agreement, dated June 24, 2010, by and between Cheniere Marketing, LLC and Cheniere Energy Investments, LLC (Incorporated by reference to Exhibit 10.1 to the Current Report on Form 8-K of Cheniere Energy, Inc. (SEC File No. 1-16383), filed on June 28, 2010).
10.2*	Guarantee Agreement, dated June 24, 2010, by Cheniere Energy Partners, L.P. in favor of Sabine Pass LNG, L.P.
10.3	Variable Capacity Rights Agreement, dated June 24, 2010, by and between Cheniere Marketing, LLC and Cheniere Energy Investments, LLC (Incorporated by reference to Exhibit 10.2 to the Current Report on Form 8-K of Cheniere Energy, Inc. (SEC File No. 1-16383), filed on June 28, 2010).

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- 10.4 Guarantee Agreement, dated June 24, 2010, by Cheniere Energy, Inc. in favor of Cheniere Energy Investments, LLC. (Incorporated by reference to Exhibit 10.3 to the Current Report on Form 8-K of Cheniere Energy, Inc. (SEC File No. 1-16383), filed on June 28, 2010).
- 10.5 Amended LNG Services Agreement, dated June 24, 2010, by and between Cheniere Marketing, LLC and JPMorgan LNG Co. (Incorporated by reference to Exhibit 10.4 to the Current Report on Form 8-K of Cheniere Energy, Inc. (SEC File No. 1-16383), filed on June 28, 2010).
- 10.6 Amended and Restated Capacity Rights Agreement, dated June 24, 2010, by and between Sabine Pass LNG, L.P. and JPMorgan LNG Co. (Incorporated by reference to Exhibit 10.5 to the Current Report on Form 8-K of Cheniere Energy, Inc. (SEC File No. 1-16383), filed on June 28, 2010).
- 10.7 Tri-Party Agreement, dated June 24, 2010, by and among Cheniere Energy Investments, LLC, Sabine Pass LNG, L.P. and JPMorgan LNG Co. (Incorporated by reference to Exhibit 10.6 to the Current Report on Form 8-K of Cheniere Energy, Inc. (SEC File No. 1-16383), filed on June 28, 2010).
- 10.8 Amended and Restated Services Agreement, dated June 24, 2010, by and between Cheniere Energy Partners, L.P. and Cheniere LNG Terminals, Inc. (Incorporated by reference to Exhibit 10.8 to the Current Report on Form 8-K of Cheniere Energy, Inc. (SEC File No. 1-16383), filed on June 28, 2010).
- 99.1\* Press Release, dated June 28, 2010.

\* Filed herewith.

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**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CHENIERE ENERGY PARTNERS, L.P.

By: Cheniere Energy Partners GP, LLC, its general partner

Date: June 28, 2010

By: /s/ Meg A. Gentle

Name: Meg A. Gentle

Title: Senior Vice President and Chief Financial Officer

## EXHIBIT INDEX

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10.4	Guarantee Agreement, dated June 24, 2010, by Cheniere Energy, Inc. in favor of Cheniere Energy Investments, LLC. (Incorporated by reference to Exhibit 10.3 to the Current Report on Form 8-K of Cheniere Energy, Inc. (SEC File No. 1-16383), filed on June 28, 2010).
10.5	Amended LNG Services Agreement, dated June 24, 2010, by and between Cheniere Marketing, LLC and JPMorgan LNG Co. (Incorporated by reference to Exhibit 10.4 to the Current Report on Form 8-K of Cheniere Energy, Inc. (SEC File No. 1-16383), filed on June 28, 2010).
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\* Filed herewith.

## GUARANTEE AGREEMENT

THIS GUARANTEE AGREEMENT (this "Guarantee Agreement"), dated June 24, 2010 and effective as of July 1, 2010 (the "Effective Date"), is made by CHENIERE ENERGY PARTNERS, L.P., a Delaware limited partnership (the "Guarantor"), in favor of SABINE PASS LNG, L.P., a Delaware limited partnership ("Sabine Pass").

WHEREAS, Cheniere Energy Investments, LLC, a Delaware limited liability company ("Investments"), is a wholly owned subsidiary of Guarantor; and

WHEREAS, pursuant to that certain Assignment and Assumption Agreement (the "Assignment Agreement") dated as of the date hereof and effective as of July 1, 2010, among Cheniere Marketing, LLC, a Delaware limited liability company ("Cheniere Marketing"), Investments, and Sabine Pass, Cheniere Marketing assigned to Investments all of Cheniere Marketing's rights, titles and interest in that certain Amended and Restated LNG Terminal Use Agreement by and between Cheniere Marketing and Sabine Pass dated as of November 9, 2006, as amended by that certain Amendment to LNG Terminal Use Agreement, dated June 25, 2007 (as amended, the "TUA"); and Investments accepted such assignment and assumed all of Cheniere Marketing's obligations accruing under the TUA on and after the date hereof;

NOW THEREFORE, the parties hereto agree as follows:

Effective as of the Effective Date, the Guarantor irrevocably and unconditionally guarantees the due and punctual payment in full of any and all obligations of Investments under the TUA for the period of the Initial Term (as such term is defined in the TUA) (the "Guaranteed Obligations"). Guarantor further agrees that the due and punctual payment of the Guaranteed Obligations may be extended or renewed, in whole or in part, without notice to or further assent from it, and that it will remain bound upon its guaranty hereunder notwithstanding any such extension or renewal of any Guaranteed Obligation. This guarantee is an absolute, present and continuing guarantee of payment and not of collectability and is in no way conditional or contingent upon any attempt to collect from Investments or upon any other action, occurrence or circumstance whatsoever.

This Guarantee Agreement expresses the entire understanding of the parties with respect to the subject matter hereof; and all other understandings, written or oral, are hereby merged herein and superseded. No amendment of or supplement to this Guarantee Agreement, or waiver or modification of, or consent under, the terms hereof shall be effective unless in writing and signed by the party to be bound thereby.

This Guarantee Agreement shall be construed in accordance with and governed by the law of the State of Texas.

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IN WITNESS WHEREOF, the Guarantor has caused this Guarantee Agreement to be duly executed and delivered as of the date and year first above written.

**CHENIERE ENERGY PARTNERS, L.P.**

By: Cheniere Energy Partners GP, LLC  
Its: General Partner

By: /s/ Graham McArthur

Name: Graham McArthur

Title: Vice President and Treasurer

**CHENIERE ENERGY PARTNERS, L.P. NEWS RELEASE****Cheniere Partners and Cheniere Energy, Inc. Agree to Restructure  
Cheniere Marketing TUA Arrangements to Strengthen Partnership**

- Cheniere Marketing will continue to monetize the capacity at Sabine Pass
- Subordination period extended indefinitely
- No impact expected on common unitholder distributions

**Houston, Texas – June 28, 2010** – Cheniere Energy Partners, L.P. (“Cheniere Partners”) (NYSE Amex: CQP) announced today that its direct subsidiary, Cheniere Energy Investments, LLC (“Investments”), has accepted the assignment of the existing terminal use agreement (“TUA”) with Sabine Pass LNG, L.P. (“Sabine”) from Cheniere Marketing, LLC (“Marketing”), a subsidiary of Cheniere Energy, Inc. and concurrently entered into a Variable Capacity Rights Agreement (“VCRA”) with Marketing. The TUA provides 2.0 Bcf/d of send-out capacity and 6.9 Bcfe of storage capacity at the Sabine Pass LNG receiving terminal.

Investments will assume the TUA effective July 1, 2010. Under the terms of the new VCRA, Marketing will have the right to utilize the services and other rights at the Sabine Pass LNG receiving terminal available under the TUA assigned to Investments and to commercialize these rights on Investments’ behalf. In consideration of these rights, Marketing will pay Investments a fee for each cargo delivered to the Sabine Pass facility equal to eighty percent of the expected positive gross margin to be received with respect to each cargo. These transactions do not impact the previously announced arrangement between Marketing and JPMorgan LNG Co. or any existing agreements with other counterparties.

Subsequent to the assignment of the TUA, distributions on subordinated units will only be made to the extent Cheniere Partners generates distributable cash flows above the initial quarterly distribution requirement for its common unitholders and general partner. Such distributable cash flows could be generated through new business development or fees received from Cheniere Marketing under the VCRA. Prior to these transactions, Cheniere Partners had been using cash paid under the Marketing TUA to make distributions on the subordinated units. Consequently, the ending of the subordination period and the conversion of subordinated units into common units will depend upon future business development and is no longer expected to occur as early as the second quarter of 2012 as previously estimated.

This transaction is not expected to impact the ability of Cheniere Partners to pay the initial quarterly distribution to its common unitholders and general partner. In order to provide additional distribution coverage, Cheniere Partners and Cheniere have agreed to amend the payment terms of the management services agreement under which a Cheniere subsidiary provides certain management, accounting and other related services to Cheniere Partners, which will subordinate the payment of the services fees to the distributions to the common unitholders and general partner.

Cheniere Partners owns 100 percent of the Sabine Pass LNG receiving terminal located in western Cameron Parish, Louisiana on the Sabine Pass Channel. Construction is complete and the terminal is now operating with sendout capacity of 4.0 Bcf/d and storage capacity of 16.9 Bcfe. Additional information about Cheniere Energy Partners, L.P. may be found on its website: [www.cheniereenergypartners.com](http://www.cheniereenergypartners.com).

For additional information, please refer to the Cheniere Energy Partners, L.P. Annual Report on Form 10-K for the year ended December 31, 2009, filed with the Securities and Exchange Commission.

This press release contains certain statements that may include “forward-looking statements” within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical facts, included herein are “forward-looking statements.” Included among “forward-looking statements” are, among other things, (i) statements regarding Cheniere Energy Partners’ business strategy,

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plans and objectives and (ii) statements expressing beliefs and expectations regarding the development of Cheniere Energy Partners' LNG receiving terminal business. Although Cheniere Energy Partners believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere Energy Partners' actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere Energy Partners' periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere Energy Partners does not assume a duty to update these forward-looking statements.

**CONTACTS:**

Investors: Christina Cavarretta, 713-375-5100

Media: Diane Haggard, 713-375-5259