UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 3, 2012

CHENIERE ENERGY PARTNERS, L.P.

(Exact name of registrant as specified in its charter)

Delaware	**1-33366**	**20-5913059**
(State or other jurisdiction of incorporation or organization)	(Commission File Number)	(I.R.S. Employer Identification No.)

700 Milam Street **Suite 800** **Houston, Texas**	**77002**
(Address of principal executive offices)	(Zip Code)

Registrant's telephone number, including area code: **(713) 375-5000**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02 Results of Operations and Financial Condition.

On August 3, 2012, Cheniere Energy Partners, L.P. (the “Partnership”) issued a press release announcing the Partnership's results of operations for the second quarter ended June 30, 2012. The press release is attached hereto as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated herein in its entirety. Information included on the Partnership's website is not incorporated herein by reference.

The information included in this Item 2.02 of Current Report on Form 8-K, including the attached Exhibit 99.1, shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”), or incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 8.01 Other Events.

On July 30, 2012, the Partnership issued a press release announcing that its general partner's board of directors made a positive final investment decision to construct the first two liquefaction trains of the Sabine Pass LNG liquefaction project. The final investment decision remains subject to funding of the initial equity investment by Blackstone CQP Holdco LP. The press release is attached hereto as Exhibit 99.2 to this Current Report on Form 8-K and is incorporated herein in its entirety. Information included on the Partnership's website is not incorporated herein by reference.

Item 9.01 Financial Statements and Exhibits.

d) Exhibits

Exhibit Number	**Description**
99.1*	Press Release, dated August 3, 2012.
99.2*	Press Release, dated July 30, 2012.

* Filed herewith.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CHENIERE ENERGY PARTNERS, L.P.

By: CHENIERE ENERGY PARTNERS GP, LLC, its general partner

By: /s/ MEG A. GENTLE

Meg A. Gentle
Senior Vice President and
Chief Financial Officer

Date: August 3, 2012

EXHIBIT INDEX

Exhibit Number	**Description**
99.1*	Press Release, dated August 3, 2012.
99.2*	Press Release, dated July 30, 2012.

* Filed herewith.

Exhibit 99.1

CHENIERE ENERGY PARTNERS, L.P. NEWS RELEASE

Cheniere Energy Partners Reports Second Quarter 2012 Results

Houston, Texas - August 3, 2012 - For the three and six months ended June 30, 2012, Cheniere Energy Partners, L.P. (“Cheniere Partners”) (NYSE MKT: CQP) reported a net loss of $24.9 million and $44.2 million, respectively, compared to net loss of $6.9 million and $9.1 million for the same periods in 2011, respectively. Results included development expenses for the Sabine Pass Liquefaction Project ("Liquefaction Project") of $15.5 million and $33.4 million for the respective three and six months ended June 30, 2012.

Overview of Recent Significant 2012 Events

- In April 2012, Sabine Pass Liquefaction, LLC ("SPL") received authorization under Section 3 of the Natural Gas Act (the "Order") from the FERC to site, construct and operate facilities for the liquefaction and export of domestically produced natural gas at the Sabine Pass LNG terminal located in Cameron Parish, Louisiana. The Order authorizes the development of up to four modular LNG trains.
- In May 2012, Cheniere Partners received commitments for $2.0 billion of equity financing for the Liquefaction Project. Cheniere Partners and Blackstone CQP Holdco LP ("Blackstone") entered into a unit purchase agreement whereby Cheniere Partners agreed to sell to Blackstone in a private placement 100 million Class B Units of Cheniere Partners for $1.5 billion. Cheniere Partners and Cheniere Energy, Inc. ("CEI") also entered into a unit purchase agreement whereby CEI agreed to purchase 33.3 million Class B Units for $500 million.
- In June 2012, CEI purchased $167 million of Class B Units and Cheniere Partners issued a limited notice to proceed to Bechtel Oil, Gas and Chemicals, Inc. ("Bechtel").
- In July 2012, Cheniere Partners announced that its Board of Directors made a positive final investment decision on the development and construction of the first two liquefaction trains.
- In July 2012, Cheniere Partners closed on a $3.6 billion credit facility that will be used to fund the first two trains of the Liquefaction Project. The credit facility has a 7 year maturity and interest rate of LIBOR plus 350 basis points during construction and then steps up to LIBOR plus 375 basis points during operations.
- In July 2012, CEI purchased the remaining $333 million of its $500 million equity commitment in Class B Units from Cheniere Partners.

Results

Cheniere Partners reported income from operations of $18.3 million and $43.2 million for the three and six months ended June 30, 2012, compared to income from operations of $36.9 million and $78.1 million for the comparable periods in 2011. The decrease in income from operations of $18.7 million for the quarter ended June 30, 2012 compared to the comparable period in 2011 was primarily due to a decrease in revenues (including affiliate) of $12.2 million, an increase in development expenses (including affiliate) of $3.4 million and an increase in operating and maintenance expenses (including affiliate) of $2.7 million. The decrease in income from operations of $34.9 million for the six months ended June 30, 2012 compared to the comparable period in 2011 was primarily due to a decrease in revenues (including affiliate) of $17.4 million, an increase in development expenses (including affiliate) of $13.8 million and an increase in operating and maintenance expenses (including affiliate) of $3.5 million.

Revenues were impacted by decreased LNG cargo export loading fee revenue, decreased revenues earned under the variable capacity rights agreement ("VCRA") with Cheniere Marketing, and a provision for loss on a firm purchase commitment for LNG inventory needed to restore the heating value of vaporized LNG to meet natural gas pipeline specifications. Development expenses (including affiliate) are related to the Liquefaction Project. Operating and maintenance expenses (including affiliate) increased primarily due to maintenance dredging in the second quarter of 2012.

Liquefaction Project Update

Cheniere Partners continues to make progress on the Liquefaction Project, which is being developed for up to four liquefaction trains, each with a nominal production capability of approximately 4.5 mtpa.

In June 2012, Cheniere Partners issued a Limited Notice to Proceed to Bechtel under the engineering, procurement and construction contract to proceed with site preparation that was permitted in May 2012 by FERC, as well as to continue with detailed engineering and limited procurement activities for the first two liquefaction trains being developed.

In July 2012, Cheniere Partners closed on a project credit facility of $3.6 billion. Including the recently announced $2.0 billion of equity commitments, Cheniere Partners has now secured financing of approximately $5.6 billion for the construction of the first two trains of the Liquefaction Project. Cheniere Partners' Board of Directors has made a positive final investment decision on the development and construction of the first two liquefaction trains. Cheniere Partners has received the remaining $333 million of the $500 million of funding through the purchase of 22.2 million Class B Units by CEI. Cheniere Partners will issue a full notice to proceed to Bechtel upon the receipt of initial funding from Blackstone.

LNG exports from the Sabine Pass LNG terminal are anticipated to commence as early as 2015, with the second liquefaction train commencing operations approximately six to nine months thereafter.

Commencement of construction for liquefaction trains three and four is subject, but not limited to, entering into an engineering, procurement and construction agreement, reaching a positive final investment decision and obtaining financing. Cheniere Partners has engaged Bechtel to complete front-end engineering and design work for the third and fourth liquefaction trains and has begun negotiating a lump sum turnkey contract with Bechtel. Construction for liquefaction trains three and four is targeted to begin in 2013.

Summary Liquefaction Project Timeline

	Target Date	
Milestone	**Trains 1 & 2**	**Trains 3 & 4**
▪ DOE export authorization	Received	Received
▪ Definitive commercial agreements	Completed 7.7 mtpa	Completed 8.3 mtpa
- BG Gulf Coast LNG, LLC	4.2 mtpa	1.3 mtpa
- Gas Natural Fenosa	3.5 mtpa	
- KOGAS		3.5 mtpa
- GAIL (India) Ltd.		3.5 mtpa
▪ EPC contract	Complete	4Q12
▪ Financing commitments		1Q13
- Equity	Received	
- Debt	Received	
▪ FERC authorization	Received	Received
- Certificate to commence construction	Received	2013
▪ Issue full notice to proceed to Bechtel	3Q12	2013
▪ Commence operations	2015/2016	2017/2018

2012 Distributions

We estimate that the annualized distribution to common unitholders for fiscal year 2012 will be $1.70 per unit. We will pay a cash distribution per common unit of $0.425 to unitholders of record as of August 1, 2012, and the related general partner distribution on August 14, 2012.

Cheniere Partners owns 100 percent of the Sabine Pass LNG terminal located in western Cameron Parish, Louisiana on the Sabine Pass Channel. The terminal has sendout capacity of 4.5 Bcf/d and storage capacity of 16.9 Bcfe. Additional information about Cheniere Partners may be found on its website: www.cheniereenergypartners.com.

This press release contains certain statements that may include "forward-looking statements" within the meanings of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical facts, included herein are "forward-looking statements." Included among "forward-looking statements" are, among other things, (i) statements regarding Cheniere Partners' business strategy, plans and objectives, including the construction and operation of liquefaction facilities (ii) statements regarding our expectations regarding regulatory authorizations and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere Partners' LNG terminal and liquefaction business, (iv) statements regarding the business operations and prospects of third parties, and (v) statements regarding potential financing arrangements. Although Cheniere Partners believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere Partners' actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere Partners' periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere Partners does not assume a duty to update these forward-looking statements.

(Financial Table Follows)

Cheniere Energy Partners, L.P.
Selected Financial Information
(in thousands, except per unit data) (1)

	Three Months Ended June 30, 2012 (2)	Three Months Ended June 30, 2011 (2)	Six Months Ended June 30, 2012 (2)	Six Months Ended June 30, 2011 (2)
Revenues				
Revenues	$ 60,767	$ 67,177	$ 127,725	$ 136,845
Revenues—affiliate	629	6,432	2,993	11,213
Total revenues	61,396	73,609	130,718	148,058
Expenses				
Operating and maintenance expense	7,144	3,904	13,256	9,590
Operating and maintenance expense—affiliate	2,941	3,519	5,939	6,111
Depreciation expense	10,616	10,743	21,245	21,480
Development expense	14,472	11,163	31,141	17,780
Development expense—affiliate	1,031	958	2,262	1,823
General and administrative expense	1,740	1,430	3,420	3,201
General and administrative expense—affiliate	5,177	4,960	10,289	10,015
Total expenses	43,121	36,677	87,552	70,000
Income from operations	18,275	36,932	43,166	78,058
Other income (expense)				
Interest expense, net	(43,458)	(43,399)	(86,916)	(86,796)
Derivative gain (loss), net	261	(448)	(575)	(448)
Other	61	47	132	108
Total other expense	(43,136)	(43,800)	(87,359)	(87,136)
Net income (loss)	$ (24,861)	$ (6,868)	$ (44,193)	$ (9,078)
Basic and diluted net income per common unit	$ 0.17	$ 0.32	$ 0.40	$ 0.66
Weighted average number of common units outstanding used for basic and diluted net income per common unit calculation	31,328	26,754	31,173	26,416

		As of June 30, 2012 [3]		As of December 31, 2011 [3]
Cash and cash equivalents	$	170,951	$	81,415
Restricted cash and cash equivalents		13,732		13,732
LNG Inventory		621		473
Other current assets [4]		13,614		13,890
Non-current restricted cash and cash equivalents		82,394		82,394
Property, plant and equipment, net		1,540,874		1,514,416
Debt issuance costs, net		15,437		17,622
Other assets		35,376		13,358
Total assets	$	1,873,000	$	1,737,300
Current liabilities [4]	$	81,911	$	51,818
Long-term debt, net of discount		2,194,765		2,192,418
Deferred revenue, including affiliate		38,220		37,766
Other liabilities [4]		311		317
Total partners' deficit		(442,206)		(545,019)
Total liabilities and partners' deficit	$	1,873,000	$	1,737,300

(1) Please refer to Cheniere Energy Partners, L.P. Quarterly Report on Form 10-Q for the period ended June 30, 2012, filed with the Securities and Exchange Commission.

(2) Consolidated operating results of Cheniere Energy Partners, L.P. and its consolidated subsidiaries for the three and six months ended June 30, 2012 and 2011.

(3) Consolidated balance sheets of Cheniere Energy Partners, L.P. and its consolidated subsidiaries.

(4) Amounts include transactions between Cheniere Partners and Cheniere Energy, Inc. or subsidiaries of Cheniere Energy, Inc.

CONTACTS:
Investors: Christina Burke: 713-375-5104, Nancy Bui: 713-375-5280
Media: Diane Haggard: 713-375-5259

Exhibit 99.2

CHENIERE ENERGY PARTNERS, L.P. NEWS RELEASE

Cheniere Partners Closes $3.6B Credit Facility for Sabine Pass Liquefaction Project

Houston, Texas - July 31, 2012 - Cheniere Energy Partners, L.P. (“Cheniere Partners”) (NYSE MKT: CQP) announced today that Sabine Pass Liquefaction, LLC (“Sabine Liquefaction”) closed on a credit facility (“Credit Facility”) that will be used to fund the costs of developing, constructing and placing into service the first two liquefaction trains of the Sabine Pass liquefaction project (the “Liquefaction Project”). The Credit Facility was upsized to an aggregate $3.6 billion and is held by a syndicate of eleven joint lead arrangers and ten additional banks and financial institutions. The closing of the Credit Facility completes the debt financing necessary to construct the first two trains of the Liquefaction Project.

As previously announced, our Board of Directors has made a positive final investment decision (“FID”) for the development and construction of the first two liquefaction trains subject to the closing of the debt financing, funding of the initial equity investment by Blackstone Energy Partners L.P., Blackstone Capital Partners VI L.P., and certain affiliates (collectively, "Blackstone"), and funding of the remaining equity investment by Cheniere Energy, Inc. (“CEI”). Cheniere Partners has now completed the debt financing and has received the remaining $333 million of funding through the purchase of 22.2 million Class B units by CEI. Cheniere Partners will issue a full notice to proceed to Bechtel Oil, Gas and Chemicals, Inc. ("Bechtel") upon the receipt of initial funding from Blackstone.

The Credit Facility will mature on the earlier of July 31, 2019 or the second anniversary of the Liquefaction Project completion date. The interest rate is LIBOR plus 350 basis points during construction and then steps up to LIBOR plus 375 basis points during operation. Sabine Liquefaction, the borrower under the Credit Facility, will maintain interest rate protection agreements with respect to at least 75% of its senior secured debt.

Société Générale acted as sole and exclusive financial advisor to Sabine Liquefaction in connection with the Credit Facility.

Additional Information

Cheniere Partners owns 100 percent of the Sabine Pass LNG terminal located on the Sabine Pass Channel in western Cameron Parish, Louisiana. The Sabine Pass terminal has regasification and send-out capacity of 4.0 billion cubic feet per day (Bcf/d) and storage capacity of 16.9 billion cubic feet equivalent (Bcfe). Cheniere Partners is developing a project to add liquefaction and export capabilities adjacent to the existing infrastructure at the Sabine Pass LNG terminal. As currently contemplated, the Liquefaction Project is being designed and permitted for up to four modular LNG trains, each with a nominal capacity of approximately 4.5 mtpa. The Liquefaction Project is expected to be constructed with each LNG train commencing operations approximately six to nine months after the previous train. In November 2011, Sabine Liquefaction entered into a lump sum turnkey contract for the engineering, procurement and construction of the first two trains of the project with Bechtel Oil, Gas and Chemicals, Inc. Sabine Liquefaction has also entered into four long-term customer sale and purchase agreements (“SPAs”) for a total of 16.0 mtpa of LNG volumes, which represents approximately 89 percent of the nominal LNG volumes. The customers include BG Gulf Coast LNG, LLC (“BG”) for 5.5 mtpa, Gas Natural Fenosa for 3.5 mtpa, KOGAS for 3.5 mtpa and GAIL (India) Ltd. for 3.5 mtpa. In addition, Sabine Liquefaction has entered into a SPA with Cheniere Marketing, LLC for up to approximately 2.0 mtpa of LNG that is produced but not already committed to third parties. The BG and Cheniere Marketing SPAs commence with the start of LNG train one operations and the Gas Natural Fenosa SPA commences with the start of train two operations. The KOGAS SPA commences with the start of train three operations and the GAIL (India) Ltd. SPA commences with the start of train four operations. Commencement of construction for the third and fourth LNG trains is subject, but not limited to, entering into an EPC contract, obtaining financing and Cheniere Partners making a final investment decision. Cheniere Partners has placed documentation pertaining to the Liquefaction Project, including the applications and supporting studies, on its website located at http://www.cheniereenergypartners.com.

Milestone	Target Date: Trains 1 & 2	Target Date: Trains 3 & 4
▪ DOE export authorization	Received	Received
▪ Definitive commercial agreements	Completed 7.7 mtpa	Completed 8.3 mtpa
- BG Gulf Coast LNG, LLC	4.2 mtpa	1.3 mtpa
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▪ EPC contract	Complete	4Q12
▪ Financing commitments		1Q13
- Equity	Received	
- Debt	Received	
▪ FERC authorization	Received	Received
- Certificate to commence construction	Received	2013
▪▪ Commence construction	3Q12	2013
▪ Commence operations	2015/2016	2017/2018

Forward-Looking Statements

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