UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): February 21, 2014

CHENIERE ENERGY PARTNERS, L.P.

(Exact name of registrant as specified in its charter)

Delaware	**1-33366**	**20-5913059**
(State or other jurisdiction of incorporation or organization)	(Commission File Number)	(I.R.S. Employer Identification No.)

700 Milam Street **Suite 800** **Houston, Texas**	**77002**
(Address of principal executive offices)	(Zip Code)

Registrant's telephone number, including area code: **(713) 375-5000**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02 Results of Operations and Financial Condition.

On February 21, 2014, Cheniere Energy Partners, L.P. (the "Partnership") issued a press release announcing the Partnership's results of operations for the fourth quarter and fiscal year ended December 31, 2013. The press release is attached hereto as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated by reference herein in its entirety.

The information included in this Item 2.02 of Current Report on Form 8-K, including the attached Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits.

d) Exhibits

Exhibit Number	**Description**
99.1*	Press Release, dated February 21, 2014.

* Furnished herewith.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

	CHENIERE ENERGY PARTNERS, L.P.	
	By:	Cheniere Energy Partners GP, LLC, its general partner
Date: February 21, 2014	By:	/s/ Michael J. Wortley
	Name:	Michael J. Wortley
	Title:	Senior Vice President and Chief Financial Officer

EXHIBIT INDEX

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* Furnished herewith.

EXHIBIT 99.1

CHENIERE ENERGY PARTNERS, L.P. NEWS RELEASE

Cheniere Energy Partners Reports Fourth Quarter and Year End 2013 Results

Houston, Texas - February 21, 2014 - Cheniere Energy Partners, L.P. ("Cheniere Partners") (NYSE MKT: CQP) reported a net loss of $61.3 million and $258.1 million for the three months and year ended December 31, 2013, respectively, compared to a net loss of $68.6 million and $175.4 million for the same periods in 2012, respectively. Significant items for the three months and year ended December 31, 2013 were $26.7 million and $60.9 million, respectively, compared to $44.7 million and $82.8 million, respectively, for the comparable 2012 periods. Significant items for the quarter related to development expenses, derivative gains/losses and losses on early extinguishment of debt. Development expenses were primarily for the liquefaction facilities we are developing through Sabine Pass Liquefaction, LLC ("Sabine Pass Liquefaction") at the Sabine Pass LNG terminal adjacent to the existing regasification facilities (the "Liquefaction Project"). Derivative gains/losses were primarily the result of the change in fair value of Sabine Pass Liquefaction's interest rate derivatives to hedge the exposure to volatility in a portion of the floating-rate interest payments under the four credit facilities. Loss on early extinguishment of debt was related to Sabine Pass Liquefaction amending and replacing its $3.6 billion credit facility with four credit facilities aggregating $5.9 billion in May 2013 and refinancing a portion of the credit facilities in November 2013, resulting in aggregate available capacity of approximately $5.0 billion.

Liquefaction Project Update

We continue to make progress on the Liquefaction Project, which is being developed for up to six natural gas liquefaction trains ("Trains"), each with a nominal production capacity of approximately 4.5 mtpa. We have received Federal Energy Regulatory Commission ("FERC") and Department of Energy ("DOE") approvals for Trains 1 through 4, and we have filed all required regulatory applications with the FERC and DOE to develop Trains 5 and 6.

The Trains are in various stages of development.

- Construction on Trains 1 and 2 began in August 2012, and as of January 31, 2014, the overall project for Trains 1 and 2 was approximately 57.1% complete, which is ahead of the contractual schedule. Based on our current construction schedule, we anticipate that Train 1 will produce LNG by late 2015.

- Construction on Trains 3 and 4 began in May 2013, and as of January 31, 2014, the overall project for Trains 3 and 4 was approximately 21.6% complete. To date, soil stabilization has been completed and pile driving, the next critical path item, is underway. We expect Trains 3 and 4 to become operational in late 2016 and 2017, respectively.

- We continue to make progress with the development of Trains 5 and 6. To date we have completed two LNG SPAs for approximately 3.75 mtpa in aggregate of LNG volumes that commence with the date of first commercial delivery for Train 5. In September 2013, we filed a complete application with the FERC. We have received authorizations from the DOE to export 503 Bcf of LNG volumes from Trains 5 and 6 to FTA countries. Non-FTA authorization is pending.

Liquefaction Project Timeline

Milestone	Target Date Trains 1 & 2	Trains 3 & 4	Trains 5 & 6
DOE export authorization	Received	Received	Received FTA Pending Non-FTA
Definitive commercial agreements	Completed 7.7 mtpa	Completed 8.3 mtpa	T5: Completed T6: 2014
- BG Gulf Coast LNG, LLC	4.2 mtpa	1.3 mtpa	
- Gas Natural Fenosa	3.5 mtpa		
- KOGAS		3.5 mtpa	
- GAIL (India) Ltd.		3.5 mtpa	
- Total Gas & Power N.A.			2.0 mtpa
- Centrica plc			1.75 mtpa
EPC contract	Completed	Completed	2015
Financing			2015
- Equity	Completed	Completed	
- Debt commitments	Received	Received	
FERC authorization			
- FERC Order	Received	Received	2015
- Certificate to commence construction	Received	Received	
Issue Notice to Proceed	Completed	Completed	2015
Commence operations	2015/2016	2016/2017	2018/2019

Quarter and Year End 2013 Results

For the quarter and year ended December 31, 2013, Cheniere Partners reported income from operations of $5.4 million and a loss from operations of $32.7 million, respectively, compared to income of $14.5 million and $38.2 million for the respective comparable periods in 2012. Net operating losses were primarily affected by operating and maintenance expenses and general and administrative expenses. The increase in operating and maintenance expenses of $34.4 million for the year ended December 31, 2013 compared to the comparable 2012 period resulted primarily from costs incurred to purchase LNG to maintain the cryogenic readiness of the regasification facilities at the Sabine Pass LNG terminal, increased LNG terminal maintenance and repair costs, increased fuel costs at the Sabine Pass LNG terminal and increased costs to manage the operation and maintenance of the regasification facilities at the Sabine Pass LNG terminal under Sabine Pass LNG's long-term operation and maintenance agreement with a wholly owned subsidiary of Cheniere Partners.

Increases in general and administrative expenses of $15.5 million and $68.0 million for the three months and year ended December 31, 2013, respectively, compared to the comparable 2012 periods were primarily due to increased costs incurred to manage the construction of Trains 1 through 4. Sabine Pass Liquefaction entered into a management services agreement in which it is required to pay a wholly owned subsidiary of Cheniere Energy, Inc. (“Cheniere Energy”) a monthly fee based upon the capital expenditures incurred in the previous month for the Liquefaction Project. For the three months and year ended December 31, 2013, the costs incurred to manage the construction of Trains 1 through 4 were $19.7 million and $92.6 million, respectively. These payments are funded from proceeds received from the equity and debt financings for the Liquefaction Project.

Distributions to Unitholders

We will pay a cash distribution per common unit of $0.425 to unitholders of record as of February 3, 2014, and the related general partner distribution on February 14, 2014.

We estimate that the annualized distribution to common unitholders for fiscal year 2014 will be $1.70 per unit.

Cheniere Partners owns 100 percent of the Sabine Pass LNG terminal located on the Sabine Pass deep water shipping channel less than four miles from the Gulf Coast. The Sabine Pass LNG terminal has facilities that include existing infrastructure of five LNG storage tanks with capacity of approximately 16.9 billion cubic feet equivalent (Bcfe), two docks that can accommodate vessels with capacity of up to 265,000 cubic meters and vaporizers with regasification capacity of approximately 4.0 Bcf/d.

Cheniere Partners is developing natural gas liquefaction facilities at the Sabine Pass LNG terminal adjacent to the existing regasification facilities, the Liquefaction Project. Cheniere Partners plans to construct over time up to six natural gas Trains, which are in various stages of development. Each Train is expected to have a nominal production capacity of approximately 4.5 mtpa. The overall project completion of Trains 1 and 2 is approximately 57.1% as of January 31, 2014. The overall project completion of Trains 3 and 4 is approximately 21.6% as of January 31, 2014. Sabine Pass Liquefaction recently began the development of Trains 5 and 6 and commenced the regulatory process in February 2013. Sabine Pass Liquefaction has entered into six third-party LNG sale and purchase agreements ("SPAs") that in the aggregate equate to 19.75 mtpa and commence with the date of first commercial delivery of Trains 1 through 5 as specified in the respective SPAs. Cheniere Partners has placed documentation pertaining to the Liquefaction Project, including the applications and supporting studies, on its website located at http://www.cheniereenergypartners.com.

For additional information, please refer to the Cheniere Energy Partners, L.P. website at www.cheniereenergypartners.com and Annual Report on Form 10-K for the fiscal year ended December 31, 2013, filed with the Securities and Exchange Commission.

(Financial Table Follows)

Cheniere Energy Partners, L.P.
Selected Financial Information
(in thousands, except per unit data) [(1)]

	Three Months Ended December 31, 2013		Three Months Ended December 31, 2012	Year Ended December 31, 2013		Year Ended December 31, 2012
Revenues						
Revenues	$ 66,199		$ 66,201	$ 265,251		$ 256,361
Revenues—affiliate	800		1,164	2,940		8,137
Total revenues	66,999		67,365	268,191		264,498
Expenses						
Operating and maintenance expense	7,206	9,023,000	16,229	59,957	(23,665)	36,292
Operating and maintenance expense—affiliate	5,770		4,054	29,304		18,540
Depreciation expense	14,336		14,653	57,486		57,788
Development expense	3,165		2,190	11,322		37,559
Development expense—affiliate	207		312	1,402		2,677
General and administrative expense	3,049	32,000	3,081	11,570	746	12,316
General and administrative expense—affiliate	27,838		12,336	129,836		61,081
Total expenses	61,571		52,855	300,877		226,253
Income (loss) from operations	5,428		14,510	(32,686)		38,245
Other income (expense)						
Interest expense, net	(43,594)		(41,092)	(178,400)		(171,646)
Loss on early extinguishment of debt	(51,066)		(42,587)	(131,576)		(42,587)
Derivative gain (loss), net	27,742		346	83,448		58
Other	224		210	1,097		499
Total other expense	(66,694)		(83,123)	(225,431)		(213,676)
Net loss	$ (61,266)		$ (68,613)	$ (258,117)		$ (175,431)
Basic and diluted net income (loss) per common unit	$ (0.01)		$ (0.06)	$ (0.03)		$ 0.27
Weighted average number of common units outstanding used for basic and diluted net income per common unit calculation	57,079		39,488	54,235		33,470

		December 31, 2013		December 31, 2012
Cash and cash equivalents	$	351,032	$	419,292
Restricted cash and cash equivalents		227,652		92,519
LNG inventory		10,430		2,625
Other current assets (2)		24,014		18,687
Non-current restricted cash and cash equivalents		1,025,056		272,425
Property, plant and equipment, net		6,383,939		3,219,592
Debt issuance costs, net		313,944		220,949
Non-current derivative assets		98,123		—
Other assets		82,593		19,698
Total assets	$	8,516,783	$	4,265,787
Current liabilities (2)		265,887		155,836
Long-term debt, net of discount		6,576,273		2,167,113
Deferred revenue, including affiliate		17,500		21,500
Long-term derivative liability		—		26,424
Other liabilities (2)		17,379		14,936
Total partners' capital		1,639,744		1,879,978
Total liabilities and partners' capital	$	8,516,783	$	4,265,787

(1) Please refer to the Cheniere Energy Partners, L.P. Annual Report on Form 10-K for the fiscal year ended December 31, 2013, filed with the Securities and Exchange Commission.

(2) Amounts include transactions between Cheniere Energy Partners, L.P. and Cheniere Energy, Inc. or subsidiaries of Cheniere Energy, Inc.

CONTACTS:

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