UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): **May 4, 2018**

CHENIERE ENERGY PARTNERS, L.P.

(Exact name of registrant as specified in its charter)

Delaware	**001-33366**	**20-5913059**
(State or other jurisdiction of incorporation)	(Commission File Number)	(I.R.S. Employer Identification No.)

700 Milam Street **Suite 1900** **Houston, Texas**	**77002**
(Address of principal executive offices)	(Zip Code)

Registrant's telephone number, including area code: **(713) 375-5000**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Item 2.02 Results of Operations and Financial Condition.

On May 4, 2018, Cheniere Energy Partners, L.P. (the "Partnership") issued a press release announcing the Partnership's results of operations for the first quarter ended March 31, 2018. The press release is attached hereto as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated by reference herein in its entirety.

The information included in this Item 2.02 of Current Report on Form 8-K, including the attached Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits.

d) Exhibits

Exhibit Number	**Description**
99.1*	Press Release, dated May 4, 2018.

* Furnished herewith.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

	CHENIERE ENERGY PARTNERS, L.P.	
	By:	Cheniere Energy Partners GP, LLC, its general partner
Date: May 4, 2018	By:	/s/ Michael J. Wortley
	Name:	Michael J. Wortley
	Title:	Executive Vice President and Chief Financial Officer

EXHIBIT 99.1

CHENIERE ENERGY PARTNERS, L.P. NEWS RELEASE

Cheniere Partners Reports First Quarter 2018 Results and Raises Full Year 2018 Distribution Guidance

Summary of First Quarter 2018 Results (in millions, except LNG data)

	Three Months Ended March 31,	
	2018	2017
Revenues	$ 1,593	$ 891
Net income	$ 335	$ 47
Adjusted EBITDA[1]	$ 659	$ 319
LNG exported:		
Number of cargoes	67	43
Volumes (TBtu)	244	152
LNG volumes loaded (TBtu)	241	154

Revised 2018 Full Year Distribution Guidance

	Previous	Revised
Distribution per Unit	$ 2.00 - $ 2.20	$ 2.20 - $ 2.30

Recent Achievements

Operational

- As of April 30, approximately 90 cargoes have been produced, loaded, and exported from the SPL Project (defined below) in 2018. To date, approximately 350 cumulative LNG cargoes have been exported from the SPL Project, with deliveries to 26 countries and regions worldwide.

Financial

- In March 2018, the date of first commercial delivery ("DFCD") was reached under the 20-year LNG Sale and Purchase Agreement ("SPA") with GAIL (India) Limited relating to Train 4 of the SPL Project.

Liquefaction Project Update

	SPL Project		
Liquefaction Train	**Trains 1-4**	**Train 5**	**Train 6**
Project Status	Operational	Under Construction	Permitted
Expected Substantial Completion	Complete	1H 2019	—
Expected DFCD Window Start	Complete	2H 2019	—

[1] Non-GAAP financial measure. See "Reconciliation of Non-GAAP Measures" for further details.

Houston, Texas - May 4, 2018 - Cheniere Energy Partners, L.P. ("Cheniere Partners") (NYSE American: CQP) reported net income of $335 million for the three months ended March 31, 2018 , compared to net income of $47 million for the comparable period in 2017. The increase in net income was primarily due to increased income from operations as a result of additional natural gas liquefaction trains ("Trains") in operation at the SPL Project, partially offset by increased interest expense, net of amounts capitalized.

Adjusted EBITDA[1] for the three months ended March 31, 2018 was $659 million, compared to $319 million for the comparable 2017 period. The increase in Adjusted EBITDA was primarily due to increased income from operations.

Total revenues increased $702 million during the three months ended March 31, 2018 as compared to the three months ended March 31, 2017 . Total operating costs and expenses increased $413 million during the three months ended March 31, 2018 , compared to the three months ended March 31, 2017 . The increases in revenues and total operating costs and expenses for the three months ended March 31, 2018 , as compared to the comparable prior year period, were primarily driven by the timing of completion of Trains at the SPL Project and the length of each Train's operations within the periods being compared.

During the three months ended March 31, 2018 , 67 LNG cargoes were exported from the SPL Project, none of which were commissioning cargoes.

SPL Project

Through Cheniere Partners, we are developing up to six Trains at the Sabine Pass LNG terminal adjacent to the existing regasification facilities (the "SPL Project"). Each Train is expected to have a nominal production capacity, which is prior to adjusting for planned maintenance, production reliability, and potential overdesign, of approximately 4.5 million tonnes per annum ("mtpa") of LNG and an adjusted nominal production capacity of approximately 4.3 to 4.6 mtpa of LNG. Trains 1 through 4 are operational, Train 5 is under construction, and Train 6 is being commercialized and has all necessary regulatory approvals in place.

Distributions to Unitholders

We will pay a cash distribution per common and subordinated unit of $0.55 to unitholders of record as of May 7, 2018 and the related general partner distribution on May 15, 2018.

Investor Conference Call and Webcast

Cheniere Energy, Inc. will host a conference call to discuss its financial and operating results for the first quarter on Friday, May 4, 2018, at 10 a.m. Eastern time / 9 a.m. Central time. A listen-only webcast of the call and an accompanying slide presentation may be accessed through our website at www.cheniere.com. Following the call, an archived recording will be made available on our website. The call and accompanying slide presentation may include financial and operating results or other information regarding Cheniere Partners.

About Cheniere Partners

Cheniere Partners, through its subsidiary, Sabine Pass Liquefaction, LLC ("SPL"), is developing, constructing, and operating natural gas liquefaction facilities at the Sabine Pass LNG terminal located in Cameron Parish, Louisiana, on the Sabine-Neches Waterway less than four miles from the Gulf Coast. Cheniere Partners, through SPL, plans to construct up to six liquefaction trains ("Trains"), which are in various stages of development, construction, and operations. Trains 1 through 4 are operational, Train 5 is under construction and Train 6 is being commercialized and has all necessary regulatory approvals in place. Each Train is expected to have a nominal production capacity, which is prior to adjusting for planned maintenance, production reliability, and potential overdesign, of approximately 4.5 mtpa of LNG and an adjusted nominal production capacity of approximately 4.3 to 4.6 mtpa of LNG.

Through its wholly owned subsidiary, Sabine Pass LNG, L.P., Cheniere Partners owns and operates regasification facilities at the Sabine Pass LNG terminal, which includes pre-existing infrastructure of five LNG storage tanks with aggregate capacity of approximately 16.9 billion cubic feet equivalent ("Bcfe"), two marine berths that can each accommodate vessels with nominal capacity of up to 266,000 cubic meters and vaporizers with regasification capacity of approximately 4.0 Bcf/d. Cheniere Partners also owns a 94-mile pipeline that interconnects the Sabine Pass LNG terminal with a number of large interstate pipelines through its wholly owned subsidiary, Cheniere Creole Trail Pipeline, L.P.

For additional information, please refer to the Cheniere Partners website at www.cheniere.com and Quarterly Report on Form 10-Q for the quarter ended March 31, 2018, filed with the Securities and Exchange Commission.

Forward-Looking Statements

This press release contains certain statements that may include “forward-looking statements.” All statements, other than statements of historical or present facts or conditions, included herein are “forward-looking statements.” Included among “forward-looking statements” are, among other things, (i) statements regarding Cheniere Partners’ business strategy, plans and objectives, including the development, construction and operation of liquefaction facilities, (ii) statements regarding expectations regarding regulatory authorizations and approvals, (iii) statements expressing beliefs and expectations regarding the development of Cheniere Partners’ LNG terminal and liquefaction business, (iv) statements regarding the business operations and prospects of third parties, (v) statements regarding potential financing arrangements, and (vi) statements regarding future discussions and entry into contracts. Although Cheniere Partners believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Cheniere Partners’ actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in Cheniere Partners’ periodic reports that are filed with and available from the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required under the securities laws, Cheniere Partners does not assume a duty to update these forward-looking statements.

(Financial Tables Follow)

Cheniere Energy Partners, L.P.
Consolidated Statements of Income
(in millions, except per unit data) [1]
(unaudited)

	Three Months Ended March 31, 2018	Three Months Ended March 31, 2017
Revenues		
LNG revenues	$ 1,015	$ 492
LNG revenues—affiliate	503	331
Regasification revenues	65	65
Other revenues	10	2
Other revenues—affiliate	—	1
Total revenues	1,593	891
Operating costs and expenses		
Cost of sales (excluding depreciation and amortization expense shown separately below)	837	513
Operating and maintenance expense	95	50
Operating and maintenance expense—affiliate	26	18
General and administrative expense	4	3
General and administrative expense—affiliate	18	22
Depreciation and amortization expense	105	66
Total operating costs and expenses	1,085	672
Income from operations	508	219
Other income (expense)		
Interest expense, net of capitalized interest	(185)	(130)
Loss on early extinguishment of debt	—	(42)
Derivative gain, net	8	—
Other income	4	—
Total other expense	(173)	(172)
Net income	$ 335	$ 47
Basic and diluted net income (loss) per common unit	$ 0.67	$ (0.80)
Weighted average number of common units outstanding used for basic and diluted net income (loss) per common unit calculation	348.6	57.1

(1) Please refer to the Cheniere Energy Partners, L.P. Quarterly Report on Form 10-Q for the quarter endedMarch 31, 2018, filed with the Securities and Exchange Commission.

Cheniere Energy Partners, L.P.
Consolidated Balance Sheets
(in millions, except unit data) (1)

	March 31, 2018	December 31, 2017
ASSETS	(unaudited)	
Current assets		
Cash and cash equivalents	$ —	$ —
Restricted cash	1,477	1,589
Accounts and other receivables	240	191
Accounts receivable—affiliate	114	163
Advances to affiliate	97	36
Inventory	83	95
Other current assets	54	65
Total current assets	2,065	2,139
Property, plant and equipment, net	15,145	15,139
Debt issuance costs, net	34	38
Non-current derivative assets	24	31
Other non-current assets, net	197	206
Total assets	$ 17,465	$ 17,553
LIABILITIES AND PARTNERS' EQUITY		
Current liabilities		
Accounts payable	$ 11	$ 12
Accrued liabilities	509	637
Due to affiliates	30	68
Deferred revenue	95	111
Deferred revenue—affiliate	—	1
Derivative liabilities	4	—
Total current liabilities	649	829
Long-term debt, net	16,052	16,046
Non-current deferred revenue	—	1
Non-current derivative liabilities	3	3
Other non-current liabilities	11	10
Other non-current liabilities—affiliate	25	25
Partners' equity		
Common unitholders' interest (348.6 million units issued and outstanding at March 31, 2018 and December 31, 2017)	1,731	1,670
Subordinated unitholders' interest (135.4 million units issued and outstanding at March 31, 2018 and December 31, 2017)	(1,019)	(1,043)
General partner's interest (2% interest with 9.9 million units issued and outstanding at March 31, 2018 and December 31, 2017)	13	12
Total partners' equity	725	639
Total liabilities and partners' equity	$ 17,465	$ 17,553

(1) Please refer to the Cheniere Energy Partners, L.P. Quarterly Report on Form 10-Q for the quarter endedMarch 31, 2018, filed with the Securities and Exchange Commission.

Reconciliation of Non-GAAP Measures

Regulation G Reconciliation

In addition to disclosing financial results in accordance with U.S. GAAP, the accompanying news release contains a non-GAAP financial measure. Adjusted EBITDA is a non-GAAP financial measure that is used to facilitate comparisons of operating performance across periods. This non-GAAP measure should be viewed as a supplement to and not a substitute for our U.S. GAAP measures of performance and the financial results calculated in accordance with U.S. GAAP, and the reconciliation from these results should be carefully evaluated.

Adjusted EBITDA is calculated by taking net income before interest expense, net of capitalized interest, changes in the fair value and settlement of our interest rate derivatives, taxes, depreciation and amortization, and adjusting for the effects of certain non-cash items, other non-operating income or expense items and other items not otherwise predictive or indicative of ongoing operating performance, including the effects of modification or extinguishment of debt and changes in the fair value of our commodity derivatives. Adjusted EBITDA is not intended to represent cash flows from operations or net income (loss) as defined by U.S. GAAP and is not necessarily comparable to similarly titled measures reported by other companies.

We believe Adjusted EBITDA provides relevant and useful information to management, investors and other users of our financial information in evaluating the effectiveness of our operating performance in a manner that is consistent with management's evaluation of business performance. Management believes Adjusted EBITDA is widely used by investors to measure a company's operating performance without regard to items such as interest expense, taxes, depreciation and amortization which vary substantially from company to company depending on capital structure, the method by which assets were acquired and depreciation policies. Further, the exclusion of certain non-cash items, other non-operating income or expense items and other items not otherwise predictive or indicative of ongoing operating performance enables comparability to prior period performance and trend analysis.

Adjusted EBITDA

The following table reconciles our Adjusted EBITDA to U.S. GAAP results for the three months ended March 31, 2018 and 2017 (in millions):

	Three Months Ended March 31,	
	2018	2017
Net income	$ 335	$ 47
Interest expense, net of capitalized interest	185	130
Loss on early extinguishment of debt	—	42
Derivative gain, net	(8)	—
Other income	(4)	—
Income from operations	$ 508	$ 219
Adjustments to reconcile income from operations to Adjusted EBITDA:		
Depreciation and amortization expense	105	66
Loss from changes in fair value of commodity derivatives, net	46	34
Adjusted EBITDA	$ 659	$ 319

CONTACTS:

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