UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

Form 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): **May 29, 2018**

CHENIERE ENERGY PARTNERS, L.P.

(Exact name of registrant as specified in its charter)

Delaware	**001-33366**	**20-5913059**
(State or other jurisdiction of incorporation)	(Commission File Number)	(I.R.S. Employer Identification No.)

700 Milam Street, Suite 1900 **Houston, Texas**	**77002**
(Address of principal executive offices)	(Zip Code)

Registrant's telephone number, including area code: **(713) 375-5000**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Item 7.01. Regulation FD Disclosure.

On May 29-30, 2018, representatives of Cheniere Energy, Inc., the indirect parent of Cheniere Energy Partners, L.P., will participate in scheduled investor meetings. A copy of the material to be used in the investor meetings is attached as Exhibit 99.1 to this report and is incorporated by reference into this Item 7.01.

The information included in this Item 7.01 of this Current Report on Form 8-K, including the attached Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 9.01. Financial Statements and Exhibits.

d) Exhibits

Exhibit Number	Description
99.1*	May 2018 Investor Meetings Material.

* Furnished herewith.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CHENIERE ENERGY PARTNERS, L.P.

By: Cheniere Energy Partners GP, LLC,
its general partner

Date: May 29, 2018

By: /s/ Michael J. Wortley

Name: Michael J. Wortley

Title: Executive Vice President and
Chief Financial Officer


CHENIERE
CHENIERE ENERGY, INC.
NYSE American: LNG
INVESTOR UPDATE
May 29-30, 2018

Safe Harbor Statements

Forward-Looking Statements

This presentation contains certain statements that are, or may be deemed to be, "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical or present facts or conditions, included or incorporated by reference herein are "forward-looking statements." Included among "forward-looking statements" are, among other things:

- statements regarding the ability of Cheniere Energy Partners, L.P. to pay distributions to its unitholders or Cheniere Energy Partners LP Holdings, LLC or Cheniere Energy, Inc. to pay dividends to its shareholders or participate in share or unit buybacks;
- statements regarding Cheniere Energy, Inc.'s, Cheniere Energy Partners LP Holdings, LLC's or Cheniere Energy Partners, L.P.'s expected receipt of cash distributions from their respective subsidiaries;
- statements that Cheniere Energy Partners, L.P. expects to commence or complete construction of its proposed liquefied natural gas ("LNG") terminals, liquefaction facilities, pipeline facilities or other projects, or any expansions or portions thereof, by certain dates or at all;
- statements that Cheniere Energy, Inc. expects to commence or complete construction of its proposed LNG terminals, liquefaction facilities, pipeline facilities or other projects, or any expansions or portions then of, by certain dates or at all;
- statements regarding future levels of domestic and international natural gas production, supply or consumption or future levels of LNG imports into or exports from North America and other countries worldwide, or purchases of natural gas, regardless of the source of such information, or the transportation or other infrastructure, or demand for and prices related to natural gas, LNG or other hydrocarbon products;
- statements regarding any financing transactions or arrangements, or ability to enter into such transactions;
- statements relating to the construction of our proposed liquefaction facilities and natural gas liquefaction trains ("Trains") and the construction of the Corpus Christi Pipeline, including statements concerning the engagement of any engineering, procurement and construction ("EPC") contractor or other contractor and the anticipated terms and provisions of any agreement with any EPC or other contractor, and anticipated costs related thereto;
- statements regarding any agreement to be entered into or performed substantially in the future, including any revenues anticipated to be received and the anticipated timing thereof, and statements regarding the amounts of total LNG regasification, natural gas, liquefaction or storage capacities that are, or may become, subject to contracts;
- statements regarding counterparties to our commercial contracts, construction contracts and other contracts;
- statements regarding our planned development and construction of additional Trains or pipelines, including the financing of such Trains or pipelines;
- statements that our Trains, when completed, will have certain characteristics, including amounts of liquefaction capacities;
- statements regarding our business strategy, our strengths, our business and operation plans or any other plans, forecasts, projections or objectives, including anticipated revenues, capital expenditures, maintenance and operating costs, run-rate SG&A estimates, cash flows, EBITDA, Adjusted EBITDA, distributable cash flow, distributable cash flow per share and unit, deconsolidated debt outstanding, and deconsolidated contracted EBITDA, any or all of which are subject to change;
- statements regarding projections of revenues, expenses, earnings or losses, working capital or other financial items;
- statements regarding legislative, governmental, regulatory, administrative or other public body actions, approvals, requirements, permits, applications, filings, investigations, proceedings or decisions;
- statements regarding our anticipated LNG and natural gas marketing activities; and
- any other statements that relate to non-historical or future information.

These forward-looking statements are often identified by the use of terms and phrases such as "achieve," "anticipate," "believe," "contemplate," "develop," "estimate," "example," "expect," "forecast," "goals," "guidance," "opportunities," "plan," "potential," "project," "propose," "subject to," "strategy," "target," and similar terms and phrases, or by use of future tense. Although we believe that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Our actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in "Risk Factors" in the Cheniere Energy, Inc., Cheniere Energy Partners, L.P. and Cheniere Energy Partners LP Holdings, LLC Annual Reports on Form 10-K filed with the SEC on February 21, 2018, which are incorporated by reference into this presentation. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these "Risk Factors." These forward-looking statements are made as of the date of this presentation, and other than as required by law, we undertake no obligation to update or revise any forward-looking statement or provide reasons why actual results may differ, whether as a result of new information, future events or otherwise.

Reconciliation to U.S. GAAP Financial Information

The following presentation includes certain "non-GAAP financial measures" as defined in Regulation G under the Securities Exchange Act of 1934, as amended. Schedules are included in the appendix hereto that reconcile the non-GAAP financial measures included in the following presentation to the most directly comparable financial measures calculated and presented in accordance with U.S. GAAP.

Safe Harbor Statements (cont'd)

Additional Information and Where to Find It

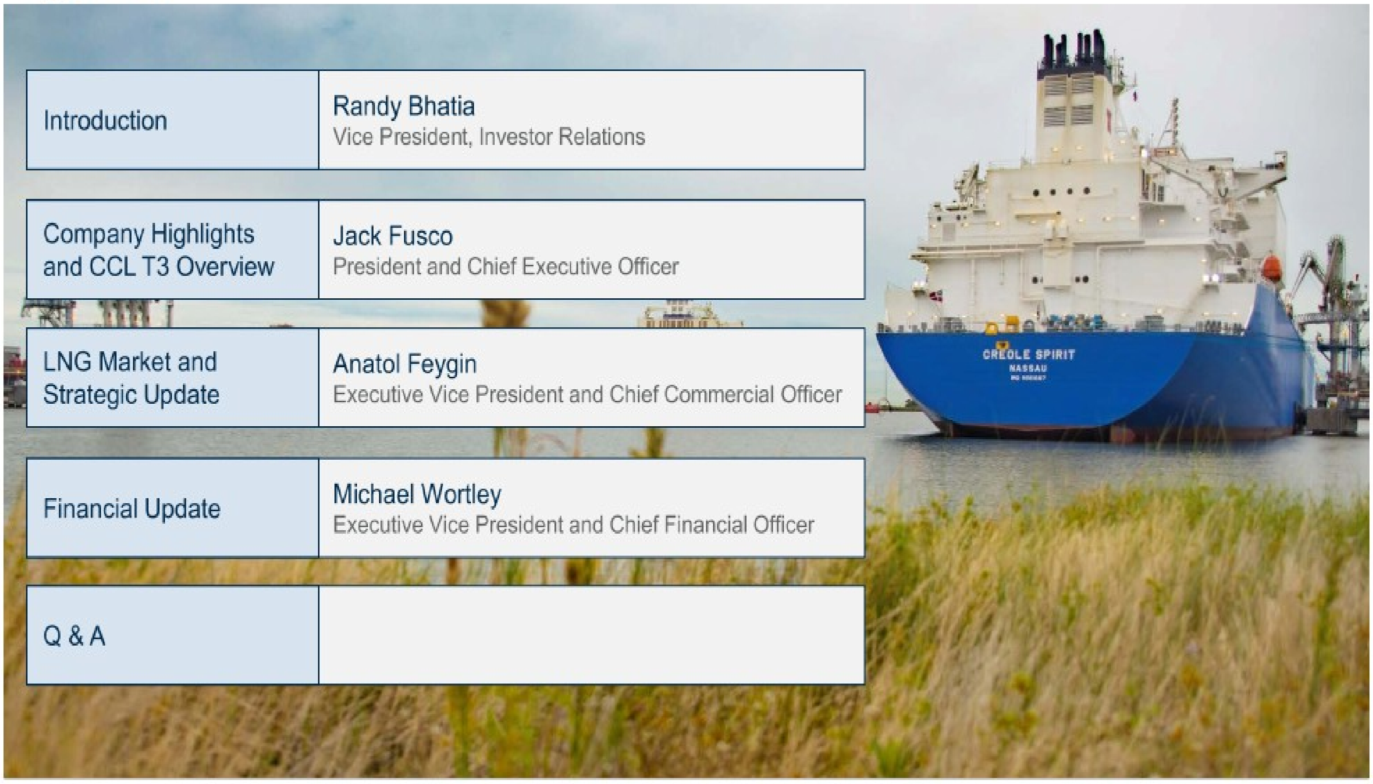
This presentation does not constitute an offer to sell or the solicitation of an offer to buy any securities or a solicitation of a proxy or of any vote or approval. This presentation may be deemed to be solicitation material in respect of the proposed transaction between Cheniere Energy, Inc. and Cheniere Energy Partners LP Holdings, LLC. In the event that the parties enter into a definitive agreement with respect to the proposed transaction, the parties intend to file a registration statement on Form S-4, containing a proxy statement/prospectus (the "S-4") with the SEC. This presentation is not a substitute for the registration statement, definitive proxy statement/prospectus or any other documents that Cheniere Energy, Inc. or Cheniere Energy Partners LP Holdings, LLC may file with the SEC or send to shareholders in connection with the proposed transaction. INVESTORS AND SHAREHOLDERS OF CHENIERE ENERGY PARTNERS LP HOLDINGS, LLC ARE URGED TO READ ALL RELEVANT DOCUMENTS FILED WITH THE SEC, INCLUDING THE PROXY STATEMENT/PROSPECTUS IF AND WHEN FILED, BECAUSE THEY WILL CONTAIN IMPORTANT INFORMATION ABOUT THE PROPOSED TRANSACTION.

When available, investors and security holders will be able to obtain copies of the S-4, including the proxy statement/prospectus and any other documents that may be filed with the SEC in the event that the parties enter into a definitive agreement with respect to the proposed transaction free of charge at the SEC's website at http://www.sec.gov. Copies of documents filed with the SEC by Cheniere Energy, Inc. will also be made available free of charge on its website at www.cheniere.com. Copies of documents filed with the SEC by Cheniere Energy Partners LP Holdings, LLC will also be made available free of charge on its website at www.cheniere.com.

Participants in the Solicitation

Cheniere Energy, Inc., Cheniere Energy Partners LP Holdings, LLC and their respective directors and executive officers may be deemed to be participants in any solicitation of proxies from Cheniere Energy Partners LP Holdings, LLC's shareholders with respect to the proposed transaction. Information about Cheniere Energy Partners LP Holdings, LLC's directors and executive officers is set forth in Cheniere Energy Partners LP Holdings, LLC's 2017 annual report on Form 10-K, which was filed with the SEC on February 21, 2018. Information about Cheniere Energy, Inc.'s directors and executive officers is set forth in Cheniere Energy, Inc.'s proxy statement for its 2018 Annual Meeting of Shareholders, which was filed with the SEC on April 13, 2018. Other information regarding the participants in the proxy solicitation and a description of their direct and indirect interests, by security holdings or otherwise, will be contained in the proxy statement/prospectus and other relevant materials to be filed with the SEC regarding the proposed transaction if and when they become available. Investors should read the proxy statement/prospectus carefully if and when it becomes available before making any voting or investment decisions.

Agenda



Introduction	Randy Bhatia Vice President, Investor Relations
Company Highlights and CCL T3 Overview	Jack Fusco President and Chief Executive Officer
LNG Market and Strategic Update	Anatol Feygin Executive Vice President and Chief Commercial Officer
Financial Update	Michael Wortley Executive Vice President and Chief Financial Officer
Q & A	

COMPANY HIGHLIGHTS AND CCL T3 OVERVIEW | Jack Fusco, President and CEO

Cheniere Investment Thesis

Full-service LNG offering, including gas procurement, transportation, liquefaction, and shipping enables flexible solutions tailored to customer needs

Positioned as premier LNG provider, with a proven track record and low-cost advantage through capacity expansion at existing sites

Liquefaction platform offers excellent visibility for long-term cash flows, with "take-or-pay" style agreements with creditworthy counterparties

Opportunities for future cash flow growth at attractive returns, utilizing uncontracted incremental production and constructing additional Trains

Supply/demand fundamentals support continued LNG demand growth worldwide, with forecast global LNG trade growth of >200 mtpa by 2030

Investments in additional infrastructure upstream and downstream of liquefaction along the LNG value chain

Source: Cheniere Research, EIA, Cheniere interpretation of Wood Mackenzie data (Q1 2018), IHS, GIIGNL

Consistently Delivering on Our Promises

"Cheniere is well-positioned for success as a global LNG market leader and I look forward to building upon the many successes achieved to date. Our priorities will be focused on continued execution and completion of the LNG trains, both under construction and under development, and further commercialization of our LNG portfolio."

Cheniere Energy, Inc. Announces Appointment of Jack A. Fusco as President and Chief Executive Officer

May 12, 2016

- ✓ Four Trains at Sabine Pass completed within 17 months safely, within budget, and ahead of schedule
  - ✓ Anticipated completion of Sabine T5 and Corpus T1-T2 in 2019, also within budget and ahead of schedule
- ✓ Reached Date of First Commercial Delivery under SPAs[1] for the four Trains in operation
- ✓ Produced more than 14 million tonnes of LNG in 2017 – 5% of global supply
- ✓ Exported ~350 cumulative cargoes from Sabine Pass, with deliveries to 26 countries and regions worldwide
- ✓ Successfully sold and delivered more than 9 million tonnes of portfolio and commissioning volumes from Sabine Pass
  - ✓ Managed a shipping portfolio of up to 25 vessels on the water simultaneously
- ✓ Captured optimization opportunities within the LNG market
- ✓ Commercialized, financed, and made positive Final Investment Decision (FID) for Corpus T3

(1) Date of First Commercial Delivery for Trains 1 through 4 for the primary SPA for each Train.

Corpus Christi Liquefaction Train 3 Overview

Positive Final Investment Decision May 22, 2018

- Notice to Proceed issued to Bechtel May 23, 2018
- Guaranteed Substantial Completion December 2021
- Total cost ~$3 billion, financed 50% debt and 50% equity, with equity portion expected to be funded with internally generated cash flow(1)
- ~3 mtpa contracted under long-term SPAs with creditworthy SPA counterparties
- First FID of US liquefaction capacity in 3 years

	Corpus Christi Liquefaction Project
Liquefaction Technology	ConocoPhillips
EPC Contractor	Bechtel
Creditworthy SPA Counterparties	Pertamina, Endesa, Iberdrola, gasNatural fenosa, Woodside, EDF, edp, Trafigura, PetroChina
Maintenance Contract Servicer	GE
Total Mtpa(1) Under Construction	13.5
Firm Pipeline Capacity	Cheniere, Kinder Morgan, Williams

Note: Firm pipeline capacity includes Corpus Christi Pipeline, MIDSHIP Pipeline, TGP, NGPL, Transco, and KM Tejas.

(1) Includes cash on hand.

(2) Each Train is expected to have a nominal production capacity, prior to adjusting for planned maintenance, production reliability, and potential overdesign, of approximately 4.5 mtpa of LNG and an adjusted nominal production capacity of approximately 4.3-4.6 mtpa of LNG. Please see the appendix for more detail on adjusted nominal capacity.

Significant Capacity for Expansion at Corpus Site

Organic Growth

- Property footprint of ~2,000 acres provides significant opportunity for liquefaction expansion beyond Trains 1-3
- Advantaged location with proximity to pipeline infrastructure development and natural gas supply resources
- Economically advantaged relative to competition with ability to leverage significant in-place infrastructure

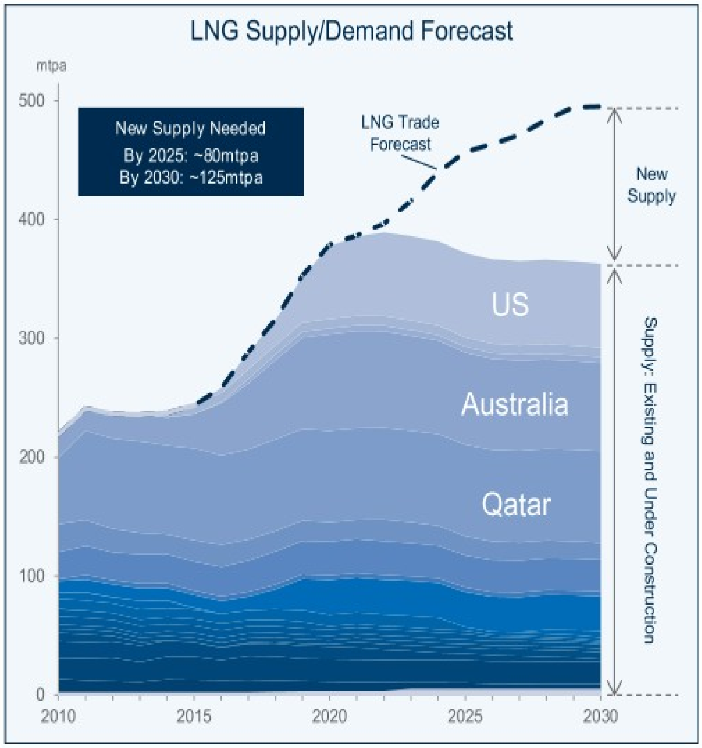
Additional Growth

- Opportunistically explore and evaluate opportunities to expand liquefaction portfolio via acquisitions

Existing land position at Corpus site enables ~20 mtpa of additional liquefaction capacity beyond Trains 1-3

LNG MARKET AND STRATEGIC UPDATE | Anatol Feygin, EVP and CCO

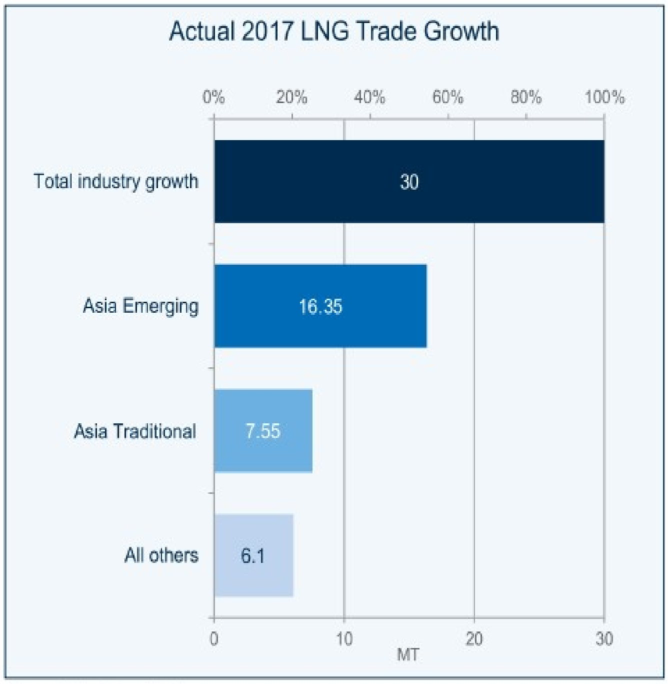
Supply/Demand Forecast and Strong Margins Support LNG Growth

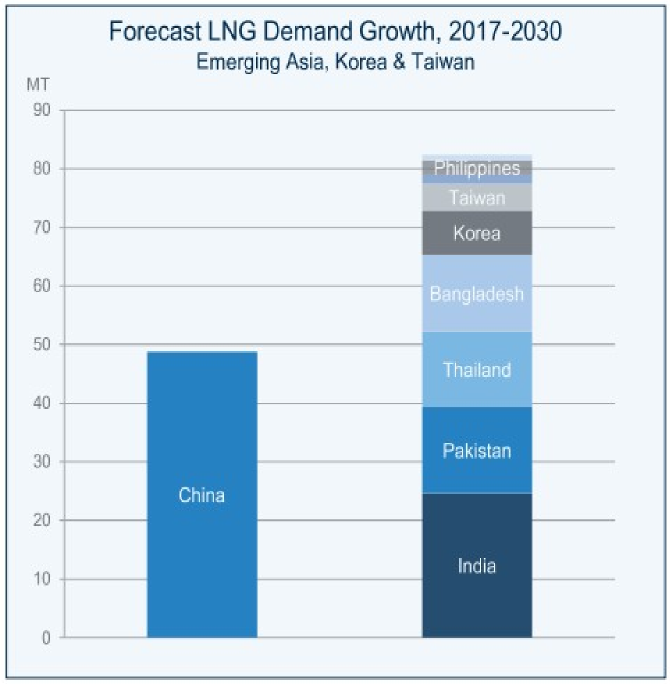


Note: Indicative future gross margins as of May 24, 2018, calculated as netback less LNG cost at Sabine Pass assumed to be 115% Henry Hub.
Source: Cheniere Research estimates; Wood Mackenzie, Bloomberg, CME, ICE, Platts, Japan Ministry of Finance

Expected Asian Demand Growth Requires Steady Supply Expansion

Cheniere Well Positioned to Satisfy the Call on Reliable, Competitive Supplies of LNG





Source: Cheniere Research, Kpler

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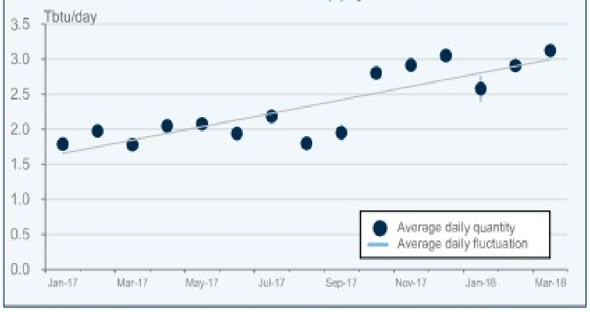
Operating Capabilities Key to Project Success

Cheniere is Now the Largest Consumer of Natural Gas in the U.S.

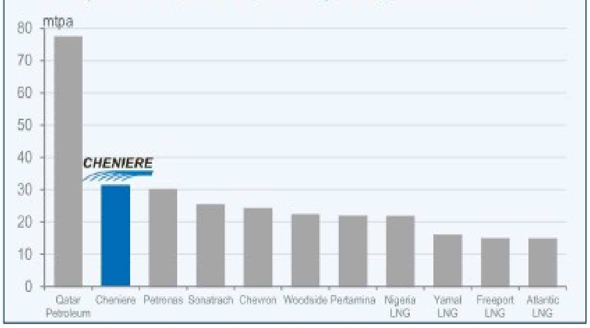
High Growth and Reliable Operations Require Complex Daily Operations

Cheniere Projected to be Second Largest LNG Operating Company in 2020

Sabine Pass Gas Supply Volumes



Projected Top LNG Operating Companies in 2020[1]



Strive to Serve Customer's LNG Needs in the Most Effective Manner

Daily plant and pipe operating conditions can involve significant variability in supply requirements

Proven operating capability

Commercial success requires close and sophisticated daily management

Cheniere will be managing a high volume portfolio and is fostering responsible, reliable, safe and dynamic operating capabilities

Source: Cheniere Research, Wood Mackenzie
(1) Data represent nameplate capacity per Wood Mackenzie

Depth of Expertise and Portfolio Provide Major Competitive Advantages

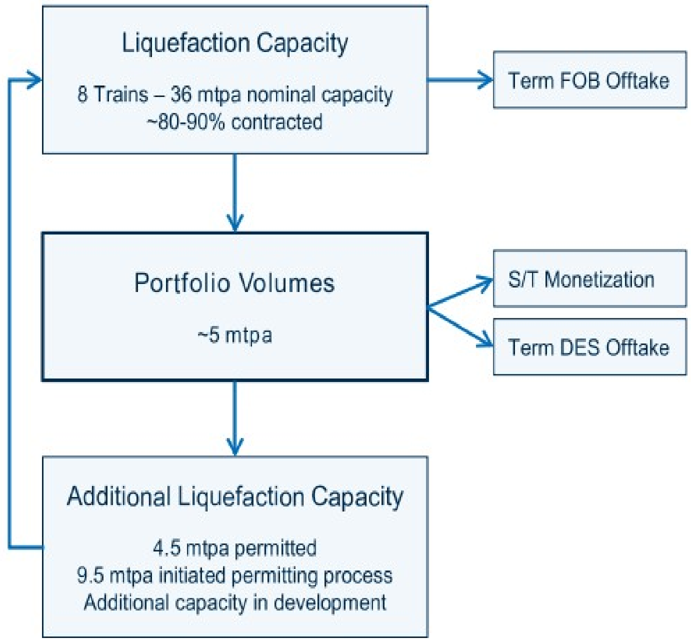
Large-Scale Existing Platform
- Brand recognition and reliability
- Economies of scale, ability to optimize value chain
- Economically-advantaged expansion opportunities

Operational Expertise and Credibility

Marketing Capabilities & Flexibility
- Full service model – FOB or DES
- Able to supply early volumes
- Commercial flexibility (e.g. risk sharing)

Gas Supply Scale and Diversity

Financial Flexibility
- Low cost of capital
- Increasing equity funding through reinvested cash flows
- Deep credit market access



Each Train is expected to have a nominal production capacity, prior to adjusting for planned maintenance, production reliability, and potential overdesign, of approximately 4.5 mtpa of LNG and an adjusted nominal production capacity of approximately 4.3-4.6 mtpa of LNG. Please see the appendix for more detail on adjusted nominal capacity.

FINANCIAL UPDATE | Michael Wortley, EVP and CFO

2018 Investor Update

- 2017 Finance Priorities Revisited
- CCL Train 3 Financing
- Run-Rate Guidance Update
- Five-Year Available Cash Update

2017 Financial Priorities Revisited

Reinvest and return capital while maintaining long term sustainable balance sheet

- Recently announced FID of CCL Train 3 financed with approximately 50% debt / 50% equity out earning equity cost of capital and delevering enterprise via re-investment of cash flows
- Increased CQP distribution per unit from the minimum quarterly distribution of $1.70 annually to $2.20 annualized
- Maintaining fortress liquidity and sustainable leverage priority #1
- Projected returns via share or unit repurchases continue to be benchmark against which capital allocation decisions measured

Opportunistically reduce complexity of corporate structure

- Recently acquired additional CQH shares from reverse inquiries resulting in pro forma ownership of 91.9%
- On May 16, 2018, CEI announced merger proposal to acquire remaining outstanding shares of CQH

Ensure fortress liquidity across CEI complex

- ~$0.7bn of unrestricted CEI cash as of 3/31/2018
- $750mm CEI revolver in place and undrawn
- In process of upsizing CCH (Cheniere Corpus Christi Holdings, LLC) working capital facility from $350mm to $1.2bn

Achieve and maintain Investment Grade ("IG") Ratings at project companies

- SPL rated BBB- / Baa3 / BBB- at S&P, Moody's and Fitch respectively
- CCH ratings reaffirmed by S&P and Moody's for CCL Train 3 FID with path to investment grade in late 2019 / early 2020

Opportunistically term out credit facilities to diversify maturities to better match annual cash flows

- Fully termed out SPL credit facilities and $1.5bn at CQP and $4.25bn at CCH; no maturities until 2020
- Reductions in CQP and CCH bank debt maturity towers freed up bank capital to support CCL Train 3 financing
- Plan to continue to reduce remaining CQP and CCH bank debt maturity towers opportunistically

Evolution of capital structure and successful operational and financial execution have positioned Cheniere to opportunistically reinvest and return capital

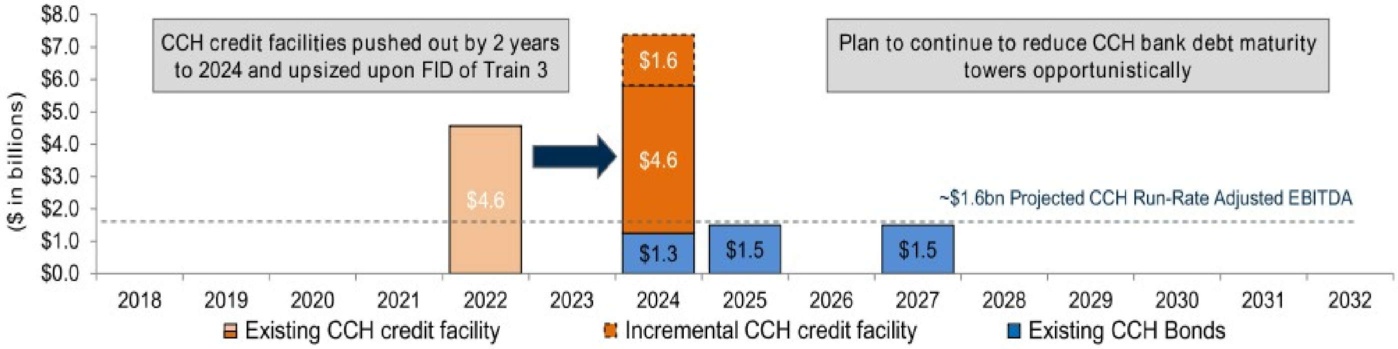
CCH Trains 1-3 Sources and Uses

CCH Trains 1-3 Financing – Sources and Uses[3]

Sources ($bn)	T1-2	T3	Total	%
Upfront / Development Equity Funded	$1.7	$0.3	$2.1	13%
Equity Contribution Agreement[1]	$1.1	$0.5	$1.6	10%
Operational Cashflows	$0.7	$0.8	$1.6	10%
Equity Funding	$3.6	$1.6	$5.2	
Term Loan - Bank Debt[1]	$4.6	$1.6	$6.1	39%
Capital Markets	$4.3	–	$4.3	27%
Total Sources	$12.4	$3.2	$15.6	100%

Uses ($bn)	T1-2	T3	Total	%
Bechtel EPC Contracts	$7.8	$2.4	$10.2	65%
Pipeline Costs	$0.4	–	$0.4	2%
Owner's Cost / Other	$1.2	$0.3	$1.5	10%
Contingencies	$0.2	$0.2	$0.5	3%
Unlevered Costs	$9.6	$2.9	$12.5	
Financing Fees & IDC[2]	$2.8	$0.3	$3.1	20%
Total Uses	$12.4	$3.2	$15.6	100%

CCH Trains 1-3 Debt Profile



Note: Projected CCH Run-Rate EBITDA assumes CMI sales at $2.50 / MMBtu at 4.5 mtpa.
(1) Equity Contribution Agreement and Term Loan invested in project to date approximately ~$0.5bn and ~$2.8bn, respectively.
(2) IDC includes all interest until conclusion of Train 3 construction.
(3) Totals may not sum due to rounding.

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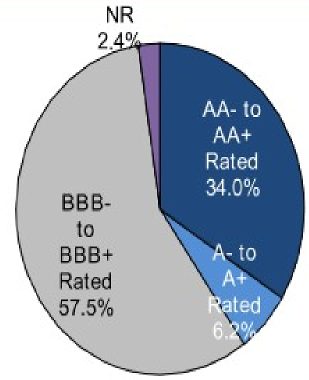
Balance Sheet Underpinned by Strong Counterparty Credits

Cheniere Counterparty Exposure

- "Take or pay" style sale and purchase agreements ("SPAs") with 13 of 14 external counterparties rated as investment grade by at least two of the three major agencies (S&P, Moody's, Fitch)
  - ~98% of ~$4.7bn(2) of annual fixed fees from investment grade counterparties
- Average portfolio rating of A / A2 / A and BBB+ / Baa1 / BBB+ for SPL and CCL, respectively

Cheniere 14 External SPA Customers(1)



External SPA Customers

Sabine Pass Liquefaction

gasNatural fenosa		KOGAS		TOTAL	centrica
(BBB / Baa2 / BBB+)	(A+ / Aa2 / AA-)	(AA- / Aa2 / AA-)	(NR / Baa2 / BBB-)	(A+ / Aa3 / AA-)	(BBB+ / Baa1 / WR)

Corpus Christi Liquefaction

gasNatural fenosa	PERTAMINA	endesa	IBERDROLA	woodside	EDF	edp	TRAFIGURA	PetroChina
(BBB / Baa2 / BBB+)	(BBB- / Baa2 / BBB)	(BBB+ / WR / BBB+)	(BBB+ / Baa1 / BBB+)	(BBB+ / Baa1 / BBB+)	(A- / A3 / A-)	(BBB- / Baa3 / BBB-)	(NR / NR / NR)	(NR / NR/ A+)

Note: Ratings denote S&P, Moody's, Fitch
(1) Shown as percent of annual fixed fees
(2) Annual third-party fixed fees from both Sabine Pass Liquefaction and Corpus Christi Liquefaction

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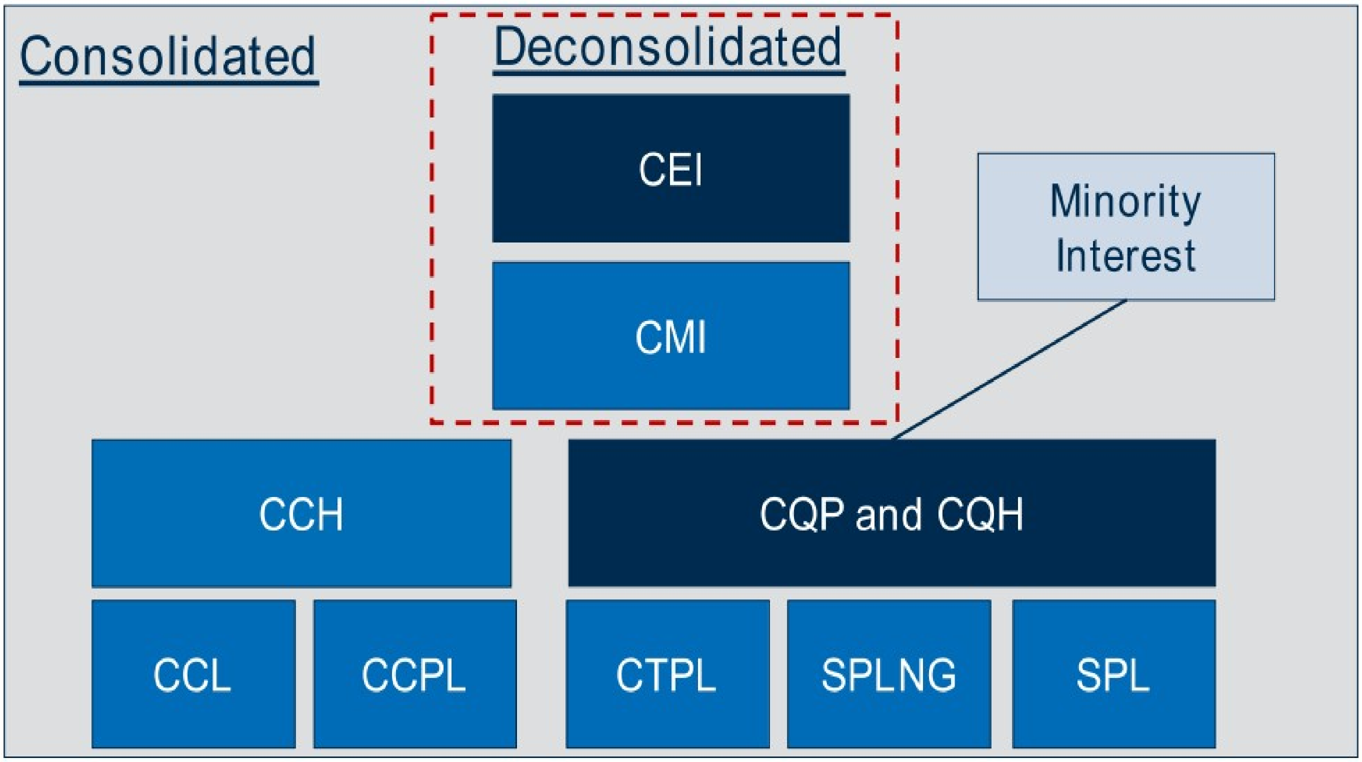
Consolidated vs. Deconsolidated



Run Rate Guidance

($bn, except per share and per unit amounts or unless otherwise noted)	7 Trains Online SPL T1-5, CCH T1-2	8 Trains Online SPL T1-5, CCH T1-3
CEI Consolidated Adjusted EBITDA	$3.8 - $4.1	$4.3 - $4.6
Less: CQP/CQH Minority Interest	($0.8) - ($0.8)	($0.8) - ($0.8)
Less: CQP/SPL Interest Expense	($0.9)	($0.9)
Less: CCH Interest Expense	($0.5)	($0.6)
Less: CEI Interest Expense/Other	($0.0)	($0.0)
CEI Distributable Cash Flow	$1.7 - $1.9	$2.0 - $2.3
CEI Distributable Cash Flow per Share[(1)]	$5.70 - $6.60	$7.00 - $8.00
CQP Distributable Cash Flow per Unit	$3.20 - $3.40	$3.20 - $3.40
CQH Distributable Cash Flow per Share	$3.00 - $3.10	$3.00 - $3.10

Run rate start date assumed to be first full year of operations for all trains

Note: Range driven by production and assumes CMI margin of $2.50/MMBtu before 80/20 profit-sharing tariff with SPL/CCH. Interest rates at SPL and CCH for refinancing assumed to be 5.50% and 5.75%, respectively. Consolidated Adjusted EBITDA, Distributable Cash Flow, Distributable Cash Flow per Share, and Distributable Cash Flow per Unit are non-GAAP measures. Definitions of these non-GAAP measures are included in the appendix. We have not made any forecast of net income on a run-rate basis, which would be the most directly comparable financial measure under GAAP, and we are unable to reconcile differences between these run rate forecasts and net income.

(1) Assumed share count of ~288mm shares; see appendix for conversion assumptions

Run Rate Guidance: Impact of Additional Train at SPL

Additional Run-Rate Distributable Cash Flow

($bn, except per share and per unit amounts or unless otherwise noted)	8 Trains Online SPL T1-5, CCH T1-3	SPL T6 [2]	9 Trains Online SPL T-6, CCH T1-3
CEI Consolidated Adjusted EBITDA	$4.3 - $4.6	$0.4 - $0.6	$4.7 - $5.2
Less: CQP/CQH Minority Interest	($0.8) - ($0.8)	($0.1)	($0.9) - ($0.9)
Less: CQP/SPL Interest Expense	($0.9)	($0.1)	($1.0)
Less: CCH Interest Expense	($0.6)	$0.0	($0.6)
Less: CEI Interest Expense/Other	($0.0)	$0.0	($0.0)
CEI Distributable Cash Flow	$2.0 - $2.3	$0.2 - $0.4	$2.2 - $2.7
CEI Distributable Cash Flow per Share [1]	$7.00 - $8.00	$0.70 - $1.20	$7.70 - $9.20
CQP Distributable Cash Flow per Unit	$3.20 - $3.40	$0.20 - $0.50	$3.50 - $3.90
CQH Distributable Cash Flow per Share	$3.00 - $3.10	$0.30 - $0.60	$3.30 - $3.70

Run rate start date assumed to be first full year of operations for all trains

Note: '8 Trains Online' range driven by production and assumes CMI margin of $2.50/MMBtu before 80/20 profit-sharing tariff with SPL/CCH. SPL Train 6 range driven by production and contracting margin / volume. Interest rates at SPL and CCH for refinancing assumed to be 5.50% and 5.75%, respectively. Consolidated Adjusted EBITDA, Distributable Cash Flow, Distributable Cash Flow per Share, and Distributable Cash Flow per Unit are non-GAAP measures. Definitions of these non-GAAP measures are included in the appendix. We have not made any forecast of net income on a run-rate basis, which would be the most directly comparable financial measure under GAAP, and we are unable to reconcile differences between these run rate forecasts and net income.

(1) Assumed share count of ~288mm shares; see appendix for conversion assumptions.
(2) Assumes 50/50 debt/equity funding.

Summary Amortization Requirements at Project Levels

CCH / CEI	(CCL Trains 1 - 2)	(CCL Trains 1 - 3)
($bn)	2 Trains utilizing Corporate Debt Capacity	3 Trains utilizing Corporate Debt Capacity
Debt Amortization Start at CCH (1.4x DSCR)	Mid 2020s	Late 2020s
Migrated Debt to CEI (4.0x debt / EBITDA)	~$2.0 - $2.5	~$3.0 - $3.5
Debt at CCH[1] (project)	~$6.5 - $7.0	~$7.0 - $7.5
Debt at CEI[2] (corporate)	~$2.6 - $3.1	~$3.6 - $4.1

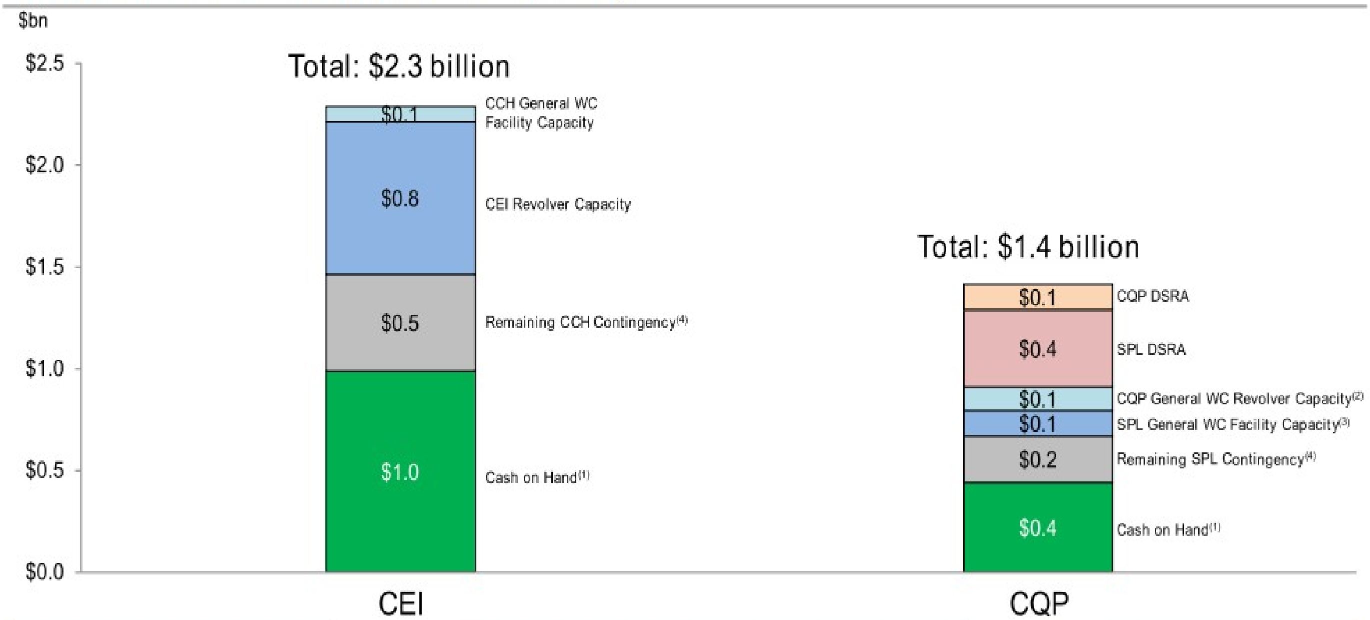
SPL / CQP	(SPL Trains 1 - 5)	(SPL Trains 1 - 6)
($bn)	5 Trains utilizing Corporate Debt Capacity	6 Trains utilizing Corporate Debt Capacity
Debt Amortization Start at SPL (1.5x DSCR)	Mid-Late 2020s	Late 2020s
Migrated Debt to CQP (4.0x debt / EBITDA)	~$3.0 - $4.0	~$4.0 - $4.5
Debt at SPL (project)	~$9.7 - $10.7	~$10.7 - $11.2
Debt at CQP (corporate)	~$5.8 - $6.8	~$6.8 - $7.3

Debt migration from the projects to corporates provides runway before amortization must commence at project levels; expansion trains can further defer amortization requirements

Note: Amortization does not include CQP credit facility amortization. EBITDA is a non-GAAP measure. Definitions of these non-GAAP measures are included in the appendix. We have not made any forecast of net income on a run-rate basis, which would be the most directly comparable financial measure under GAAP, and we are unable to reconcile differences between these run rate forecasts and net income.

(1) Includes projected future bonds to term out remaining CCH credit facility
(2) Assumes EIG Notes and RRJ Notes are converted into LNG equity during debt migration time period

CEI and CQP Available Liquidity

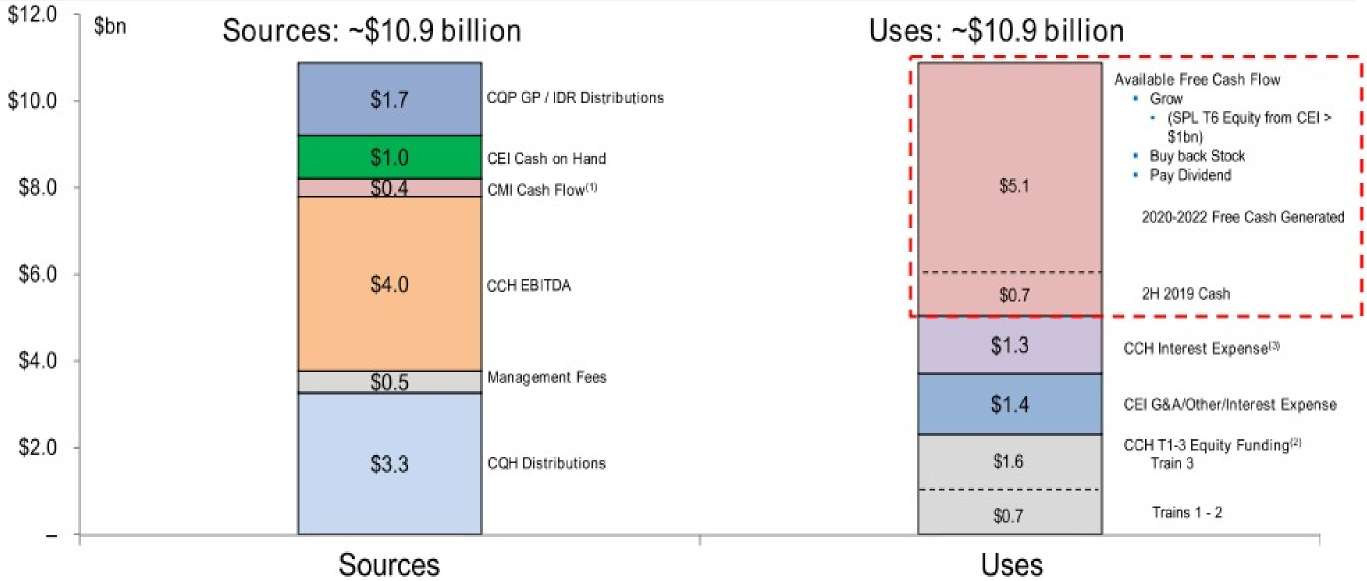


Strong liquidity at CEI and CQP above and beyond project debt commitments and allocated contracted cash flow to more than cover the current 8-train program

(1) Deconsolidated Cash on Hand as of March 31, 2018, net of working capital adjustments, all remaining unlevered SPL Train 5 capex, Train 5 portion of remaining capitalized interest expense and inclusive of restricted cash.
(2) $115MM Revolver Tranche within CQP Credit Facilities
(3) $75MM of $200MM SPL general working capital facility allocated for DSRA
(4) As of March 31, 2018 – CCH contingency inclusive of contingency associated with Train 3.

CEI Deconsolidated Five Year Sources and Uses

Projected Available Cash Generation: 2018 – 2022



~$5.8 billion of discretionary cash available over the 5-year planning horizon

Note: Assumes approximately 4.5 mtpa/train production case.

(1) Assumes current implied gross margin by CMI through 2020 and $2.50 gross margin thereafter, 80/20 profit-sharing tariff with SPL/CCH

(2) Includes $1.1bn of Equity Contribution Agreement ("ECA") Funding from mid 2019-2021, $0.1bn equity funded in Q1 2018, $0.8bn of CCH operating cash flow (generated by Trains 1-2) and $0.3bn of LNTP payments made in early 2018.

(3) Represents portion of CCH interest expense that is no longer capitalized upon operations of each train.

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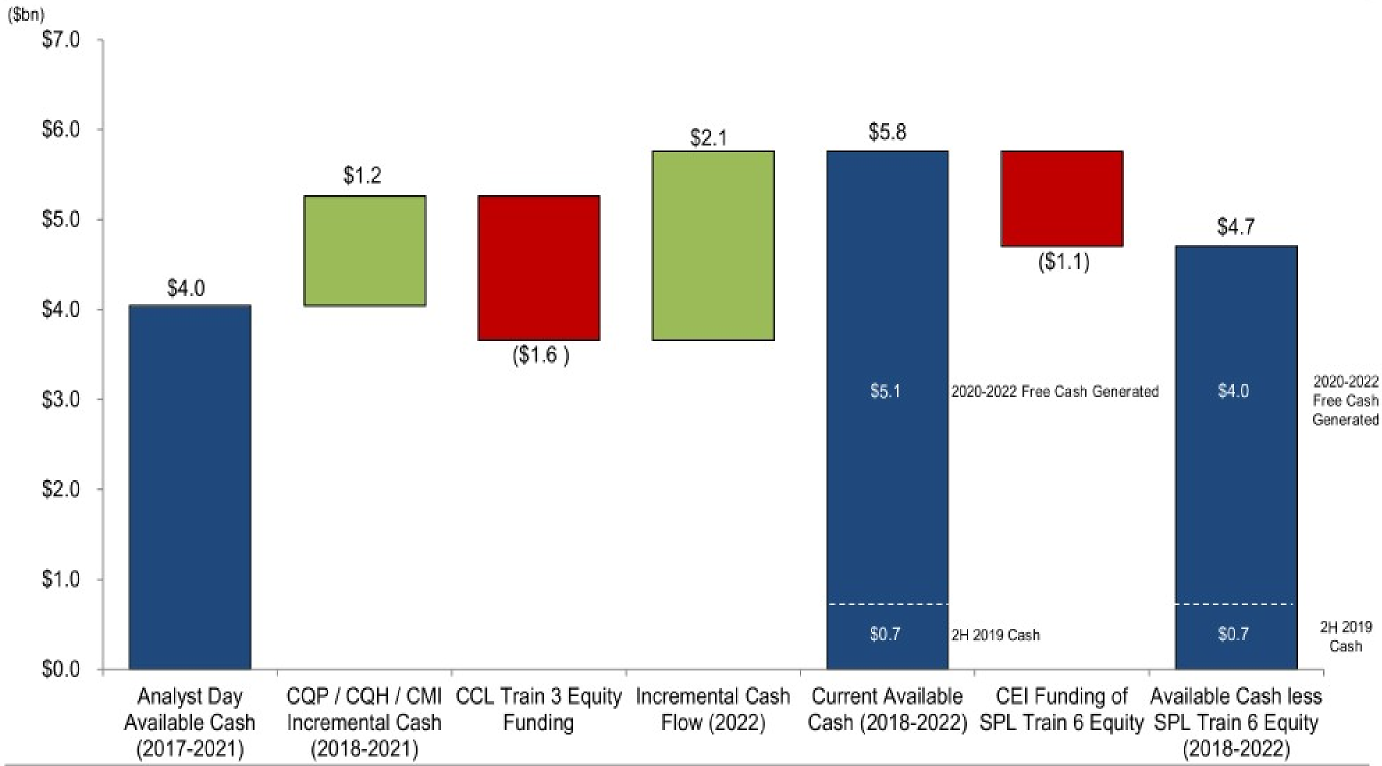
Projected Five Year Sources and Uses Reconciliation to 2017 Analyst Day



Capital Allocation

CEI Free Cash Flow

Achieve Target Leverage
Target ~1.4x/~1.5x Investment Grade ratings at Projects
Target ~4.0x Deconsolidated Debt / EBITDA at Corporates

Grow
Invest in the LNG value chain, anchored by expansions of brownfield sites

Buy Back Stock
Return on own stock will guide viability of other potential investments

Pay Dividend
Recurring or otherwise

Further Debt Reduction

Projected returns via share repurchases will be benchmark against which capital allocations measured

Key Takeaways

1 Cheniere's first mover advantage and successful financial and operational execution have Cheniere at the forefront of the next wave of new LNG build

- FID of CCL Train 3 marks first FID on new U.S. liquefaction capacity since 2015
- Over $1.8bn of Consolidated Adjusted EBITDA in 2017 and over $900mm alone in Q1 2018
- First four trains online ahead of schedule; remaining trains on time and on budget
- Two world-class LNG sites with room to grow

2 Long-term balance sheet strategy creates ~10 year run-way to reinvest cash flow to grow and de-lever the business

- New trains financed in part with operating cash flow are de-levering balance sheet and pushing out amortization requirements
- Project DSCR metrics of 1.4x/1.5x and 4.0x target corporate debt/EBITDA sustainable
- No debt maturities until 2020

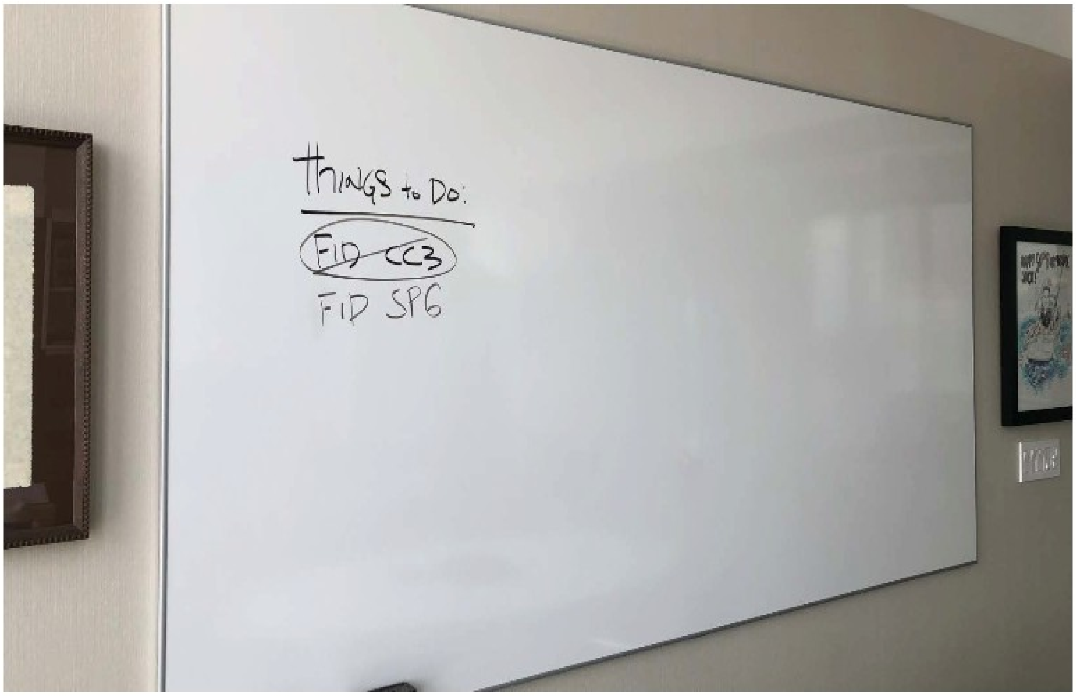
3 Robust cash flow generation expected to enable Cheniere to both fund growth and return capital to shareholders

- Cheniere generating significant free cash flow: ~$6bn of projected cash available over next five years
- Projected returns via share repurchases remain benchmark against capital allocations decisions
- Opportunities may arise over time to reduce complexity of corporate structure

Cheniere's significant operational and commercial advantages along with its brownfield siting and financial flexibility enable Cheniere to add substantial LNG capacity over the next five years

Note: Consolidated Adjusted EBITDA is a non-GAAP measure. A reconciliation to Net income(loss) attributable to common stockholders, the most comparable U.S. GAAP measure, is included in the appendix.

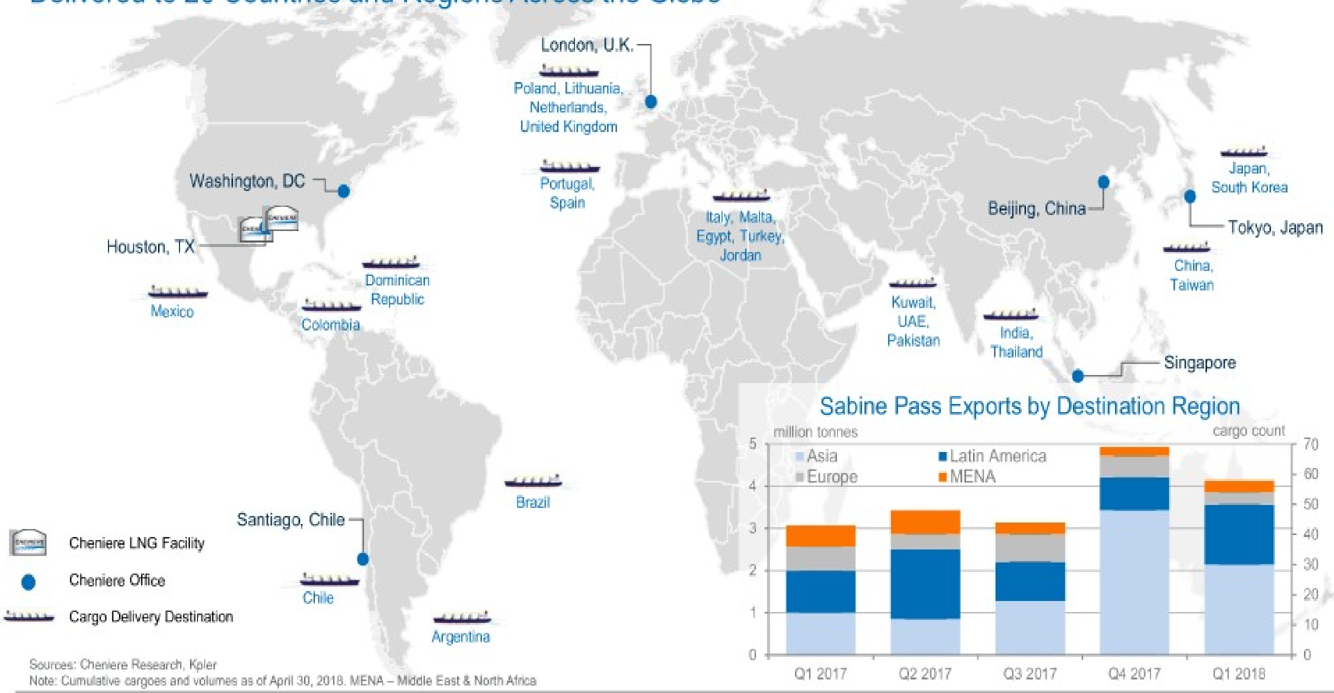
Q&A



APPENDIX

Sabine Pass Cargo Destinations

Approximately 350 Cargoes (~1,250 TBtu) Exported from Sabine Pass Since Startup
Delivered to 26 Countries and Regions Across the Globe

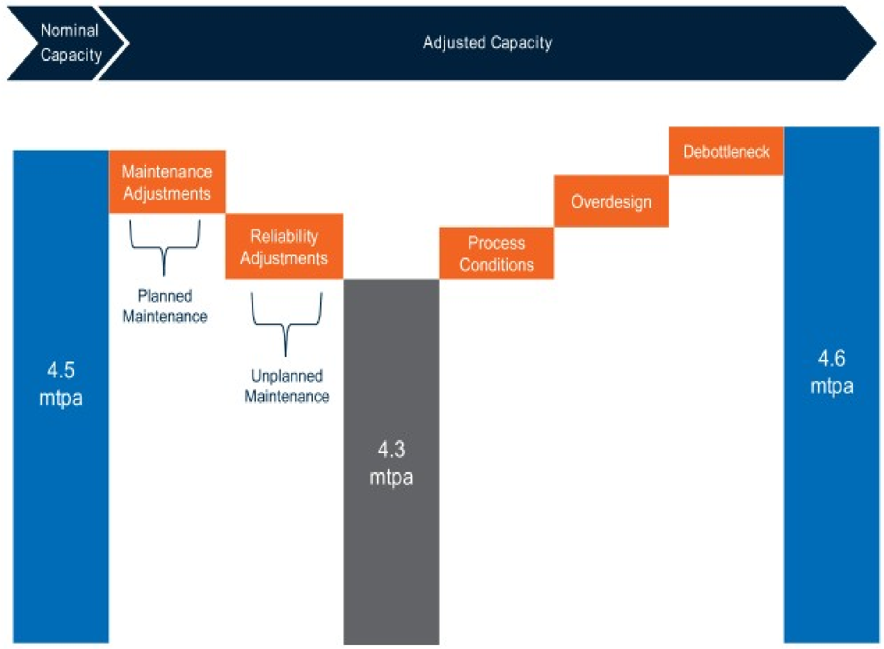


Sources: Cheniere Research, Kpler
Note: Cumulative cargoes and volumes as of April 30, 2018. MENA – Middle East & North Africa

LNG Production Capacity

Adjusted nominal capacity is expected to range between 4.3 and 4.6 mtpa in run-rate years

- Preliminary overdesign assessment in progress; requires more warm weather data
- Low end is driven by years with major planned maintenance
- Debottlenecking opportunities have been identified from Sabine Pass operating trains



Note: Adjusted nominal capacity is an annualized range based on 20 years of operation and factoring in production, maintenance cycles, and unforeseen outages.

Forecasting Points

CEI Cash Tax Payments Begin	Early - Mid 2020s
CQH Tax Sharing Payments Begin	Early 2020s
<u>2020 - 2030 Tax Rate Percentage of Pre-Tax Cash Flow</u>	
CEI	0 - 5%
CQH	10 - 15%
<u>2031 - 2040 Tax Rate Percentage of Pre-Tax Cash Flow</u>	
CEI	15 - 20%
CQH	15 - 20%

- 2020-2030 CEI tax rate primarily due to "80% NOL limitation" on newly generated NOLs from Tax Cuts and Jobs Act
- As of December 31, 2017, CEI's and CQH's federal NOL carryforwards are equal to $4.7 billion and $2.8 billion, respectively
- CQH tax sharing payments to CEI occur prior to CEI-level taxes
  - CQH's NOL will be exhausted before CEI's NOL which causes incremental free cash flow to CEI

General Assumptions

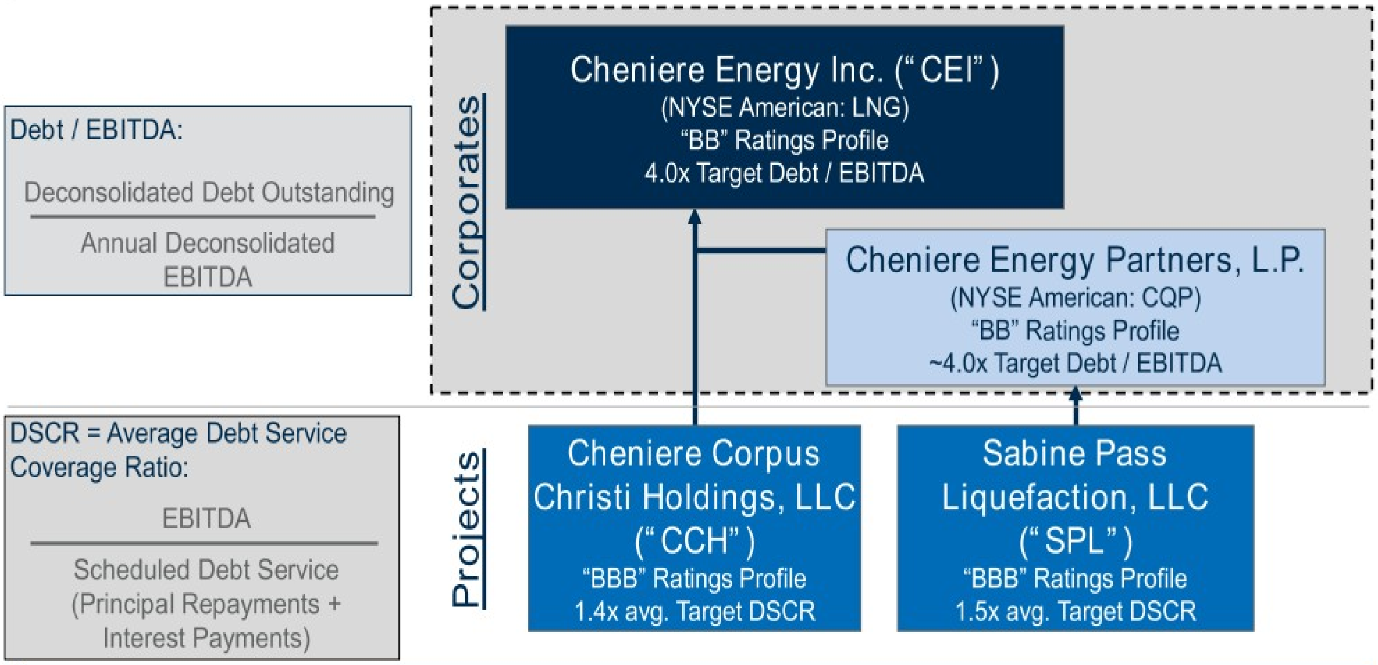
EIG Notes Conversion

- CCH Holdco II Notes (EIG Notes) convert into ~25mm LNG shares in 2020 at estimated $75 / share (ultimate principal balance of ~$1.7bn)
  - Conversion at a 10% discount to LNG's share price
  - Only 50% of the EIG Notes can be converted at initial conversion and subsequent conversions cannot occur for 90 days after conversion date

RRJ Notes Conversion

- CEI Convertible Unsecured Notes (RRJ Notes) convert into ~15mm LNG shares in 2021 at estimated $94 / share (ultimate principal balance of ~$1.4bn)

Target Leverage for Projects and Corporates



CQP and CEI expected to have debt capacity to migrate up a portion of the project debt at leverage consistent with BB / Ba ratings at the corporate levels and BBB / Baa project ratings at SPL and CCH

Note: Chart represents simplified organizational structure. EBITDA is a non-GAAP measure. A definition of this non-GAAP measure is included in the appendix.

Long-term Capital Structure Plan

- Utilize leverage capacity at CQP and CEI (the corporate levels) to delever SPL and CCH (the project levels) over the next 5-10 years
- Debt incurrence test will force the deleveraging of SPL and CCH over time at 1.5x/1.4x DSCR
- By migrating project debt up to CQP and CEI (subject to target ~4.0x decon. debt / EBITDA constraint), project level debt amortization requirements can be pushed out to the mid to late 2020s
- Plan maximizes value to equity holders while adhering to indenture amortization requirements at the project levels
- Investment grade ratings at the project levels and strong high yield ("HY") ratings (BB / Ba) at the corporate levels can be achieved and maintained
- This framework provides CEI significant free cash flow to invest and grow which can further defer substantial debt pay down, while at the same time returning capital to shareholders via share repurchases and/or dividends

By taking advantage of leverage capacity at the corporate levels, project level debt amortization not required until the mid to late 2020s, even with no growth beyond 8 trains

Credit Ratings Policy

Reasons to maintain IG ratings at the project levels	Reasons to maintain BB ratings at the corporate levels

Reasons to maintain IG ratings at the project levels

- Project indentures already require amortization over time at IG credit metrics
- Reduce working capital credit support needs for gas procurement
- Depth of IG market will benefit pricing to refinance ~$20bn of project debt
- Constraints to be BBB / Baa:
  - Indenture incurrence covenants of 1.5x and 1.4x contracted average DSCRs during operations

Reasons to maintain BB ratings at the corporate levels

- Project ratings capped by agencies to be no higher than three notches above sponsor/owner ratings
- Demonstrated access to HY market for SPL, CCH and other BB midstream issuers
- No significant commodity purchasing activities outside of project entities requiring credit support or IG rating
- Constraints to be BB / Ba:
  - Maintain debt to EBITDA ratios of target ~4.0x (deconsolidated)
  - Target flexible on a temporary basis for acquisition or expansion-related indebtedness

DSCR = Average Debt Service Coverage Ratio:

$$\frac{\text{EBITDA}}{\text{Scheduled Debt Service (Principal Repayments + Interest Payments)}}$$

Debt / EBITDA:

$$\frac{\text{Deconsolidated Debt Outstanding}}{\text{Annual Deconsolidated EBITDA}}$$

Note: EBITDA is a non-GAAP measure. A definition of this non-GAAP measure is included in the appendix.

Non-GAAP Measures

In addition to disclosing financial results in accordance with U.S. GAAP, the accompanying news release contains non-GAAP financial measures. Consolidated Adjusted EBITDA, Distributable Cash Flow and Distributable Cash Flow per Share are non-GAAP financial measures that we use to facilitate comparisons of operating performance across periods. These non-GAAP measures should be viewed as a supplement to and not a substitute for our U.S. GAAP measures of performance and the financial results calculated in accordance with U.S. GAAP and reconciliations from these results should be carefully evaluated.

Consolidated Adjusted EBITDA represents net loss attributable to Cheniere before net income (loss) attributable to the non-controlling interest, interest, taxes, depreciation and amortization, adjusted for certain non-cash items, other non-operating income or expense items, and other items not otherwise predictive or indicative of ongoing operating performance, as detailed in the following reconciliation. Consolidated Adjusted EBITDA is not intended to represent cash flows from operations or net income (loss) as defined by U.S. GAAP and is not necessarily comparable to similarly titled measures reported by other companies.

We believe Consolidated Adjusted EBITDA provides relevant and useful information to management, investors and other users of our financial information in evaluating the effectiveness of our operating performance in a manner that is consistent with management's evaluation of business performance. We believe Consolidated Adjusted EBITDA is widely used by investors to measure a company's operating performance without regard to items such as interest expense, taxes, depreciation and amortization which vary substantially from company to company depending on capital structure, the method by which assets were acquired and depreciation policies. Further, the exclusion of certain non-cash items, other non-operating income or expense items, and items not otherwise predictive or indicative of ongoing operating performance enables comparability to prior period performance and trend analysis.

Consolidated Adjusted EBITDA is calculated by taking net loss attributable to common stockholders before net income (loss) attributable to non-controlling interest, interest expense, net of capitalized interest, changes in the fair value and settlement of our interest rate derivatives, taxes, depreciation and amortization, and adjusting for the effects of certain non-cash items, other non-operating income or expense items, and other items not otherwise predictive or indicative of ongoing operating performance, including the effects of modification or extinguishment of debt, impairment expense, changes in the fair value of our commodity and foreign currency exchange ("FX") derivatives and non-cash compensation expense. We believe the exclusion of these items enables investors and other users of our financial information to assess our sequential and year-over-year performance and operating trends on a more comparable basis and is consistent with management's own evaluation of performance

Consolidated Adjusted EBITDA

The following table reconciles our actual Consolidated Adjusted EBITDA to U.S. GAAP results for the twelve months ended December 31, 2017 and three months ended March 31, 2018 (in millions):

	Twelve Months Ended December 31, 2017	Three Months Ended March 31, 2018
Net income (loss) attributable to common stockholders	$ (393)	$ 357
Net income attributable to non-controlling interest	956	243
Income tax provision	3	15
Interest expense, net of capitalized interest	747	216
Loss on early extinguishment of debt	100	-
Derivative gain, net	(7)	(77)
Other income	(18)	(7)
Income from operations	$ 1,388	$ 747
Adjustments to reconcile income from operations to Consolidated Adjusted EBITDA:		
Depreciation and amortization expense	356	109
Loss from changes in fair value of commodity and FX derivatives, net	33	37
Total non-cash compensation expense	28	14
Impairment expense and loss on disposal of assets	19	-
Consolidated Adjusted EBITDA	$ 1,824	$ 907

Contracted EBITDA represents the EBITDA generated from production sold to contracted SPA foundation customers, CMI deals in the book and the related lifting margin and is calculated by net income (loss) before net income (loss) attributable to the non-controlling interest (for CEI), interest, taxes, depreciation and amortization. We believe Contracted EBITDA provides relevant and useful information to management, investors and others users of our financial information in evaluating how lenders and the rating agencies calculate debt metrics. Contracted EBITDA is not intended to represent cash flows from operations or net income (loss) as defined by U.S. GAAP and is not necessarily comparable to similarly titled measures reported by other companies.

Distributable Cash Flow is defined as cash received, or expected to be received, from its ownership and interests in CQP, CQH and Cheniere Corpus Christi Holdings, LLC, cash received (used) by its integrated marketing function (other than cash for capital expenditures) less interest, taxes and maintenance capital expenditures associated with Cheniere and not the underlying entities. Management uses this measure and believes it provides users of our financial statements a useful measure reflective of our business's ability to generate cash earnings to supplement the comparable GAAP measure.

Distributable Cash Flow per Share and Distributable Cash Flow per Unit are calculated by dividing Distributable Cash Flow by the weighted average number of common shares or units outstanding.

We believe Distributable Cash Flow is a useful performance measure for management, investors and other users of our financial information to evaluate our performance and to measure and estimate the ability of our assets to generate cash earnings after servicing our debt, paying cash taxes and expending sustaining capital, that could be used for discretionary purposes such as common stock dividends, stock repurchases, retirement of debt, or expansion capital expenditures. Management uses this measure and believes it provides users of our financial statements a useful measure reflective of our business's ability to generate cash earnings to supplement the comparable GAAP measure.

Distributable Cash Flow is not intended to represent cash flows from operations or net income (loss) as defined by U.S. GAAP and is not necessarily comparable to similarly titled measures reported by other companies.

Non-GAAP measures have limitations as an analytical tool and should not be considered in isolation or in lieu of an analysis of our results as reported under GAAP, and should be evaluated only on a supplementary basis.

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